

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 17, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 689-33
NE/SW, SEC. 33, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 689-33 B

RECEIVED

DEC 14 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1831' FSL, 2061' FWL** **NE/SW**
At proposed prod. Zone **4427804 Y - 109.333276**

14. Distance in miles and direction from nearest town or post office*
23.2 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **1831'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
600

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
6815'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5256.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date

November 17, 2005

Title
Agent

Approved by (Signature)

Name (Printed/Typed)
**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

01-17-06

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

RECEIVED

DEC 14 2005

DIV. OF OIL, GAS & MINING

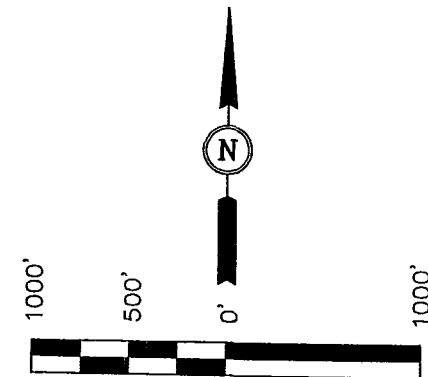
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #689-33, located as shown in the NE 1/4 SW 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

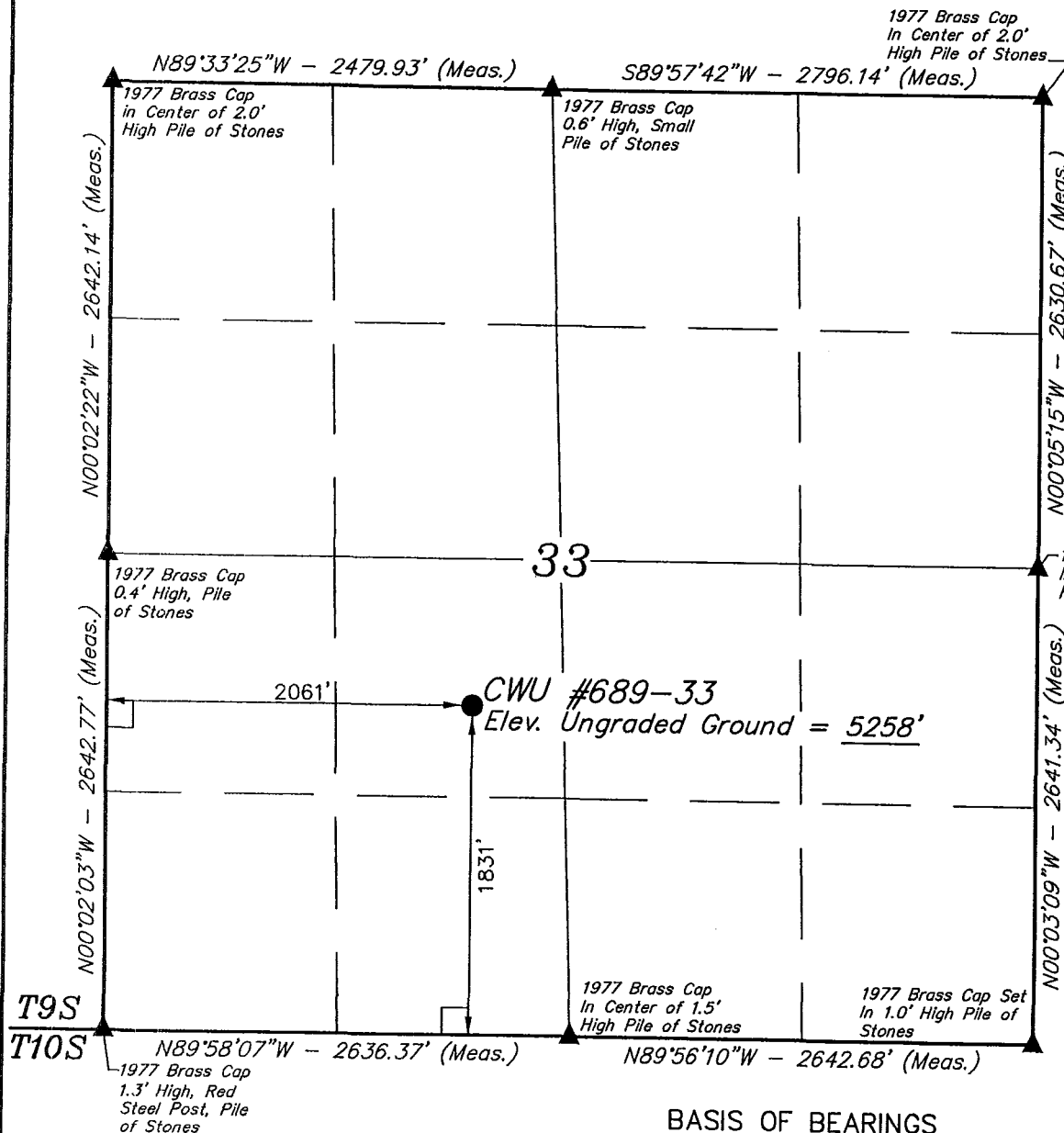
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°59'24.91" (39.990253)

LONGITUDE = 109°20'02.32" (109.333978)

(AUTONOMOUS NAD 27)

LATITUDE = 39°59'25.03" (39.990286)

LONGITUDE = 109°19'59.88" (109.333300)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-17-05	DATE DRAWN: 06-14-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 689-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,387'
C-Zone	1,718'
Mahogany Oil Shale Bed	2,048'
Middle Carb Bed	2,780'
Castle Peak MBR	3,928'
Uteland Butte MBR	4,176'
Wasatch	4,281'
Chapita Wells	4,820'
Buck Canyon	5,572'
North Horn	6,064'
Island	6,354'

EST. TD: 6,815' or 200' ± below Island Top

Anticipated BHP: 3,365 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

- 3. PRESSURE CONTROL EQUIPMENT:** Production Hole - 5,000 Psig
BOP Schematic Diagram attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	12-1/4"	0' - 500'KB±	9-5/8"	36.0#	J-55	STC	2020 Psi	3520 Psi	394,000#
Production:	7-7/8"	500'± - TD	4-1/2"	11.6#	J-55	LTC	4960 Psi	5350 Psi	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 689-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. **MUD PROGRAM:**

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. **VARIANCE REQUESTS:**

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. **CEMENT PROGRAM:**

Surface Hole Procedure (0-500' ± Below GL)

Lead: 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³./sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: **Cement volumes will be calculated to bring cement to surface.**

EIGHT POINT PLAN
CHAPITA WELLS UNIT 689-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (500' ± to TD)

Lead: 262 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 530 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

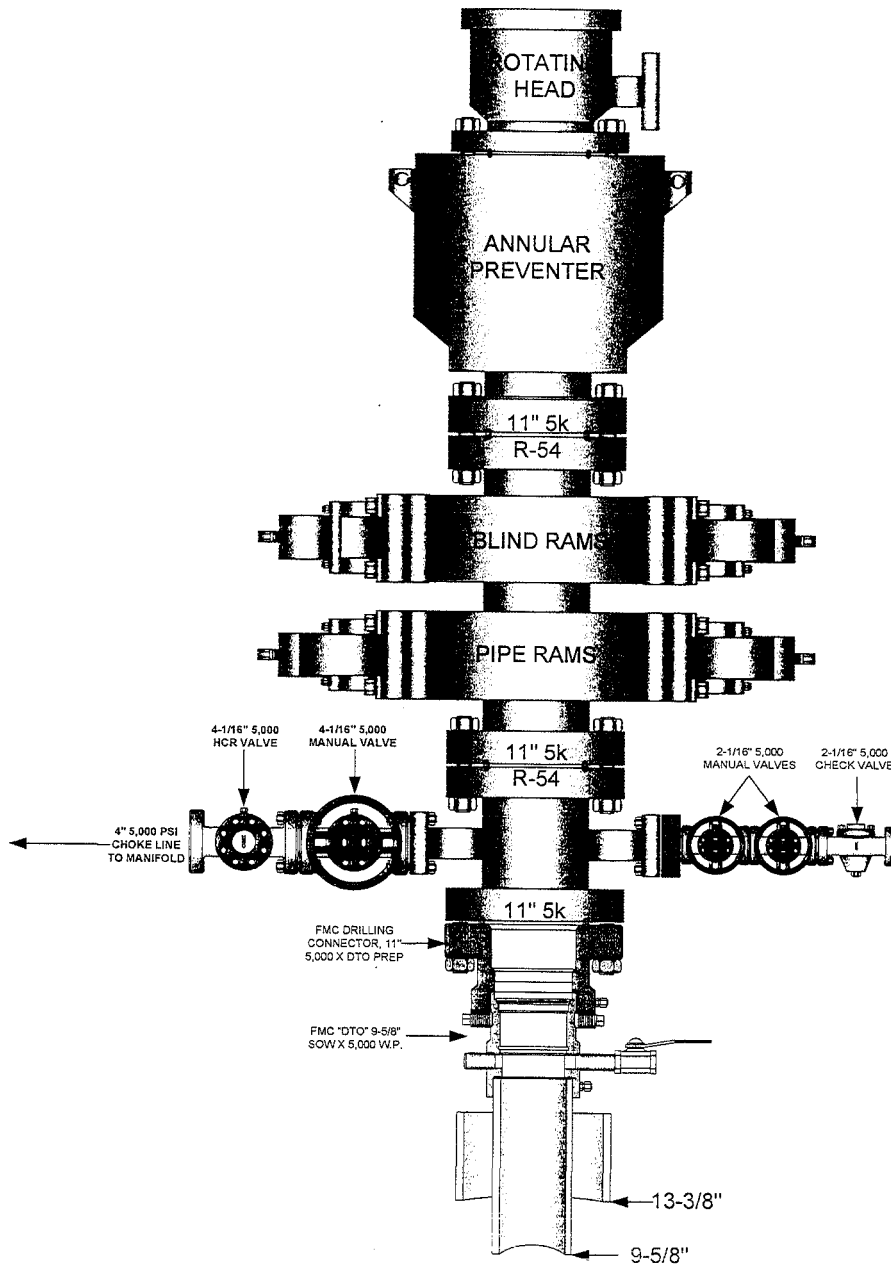
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

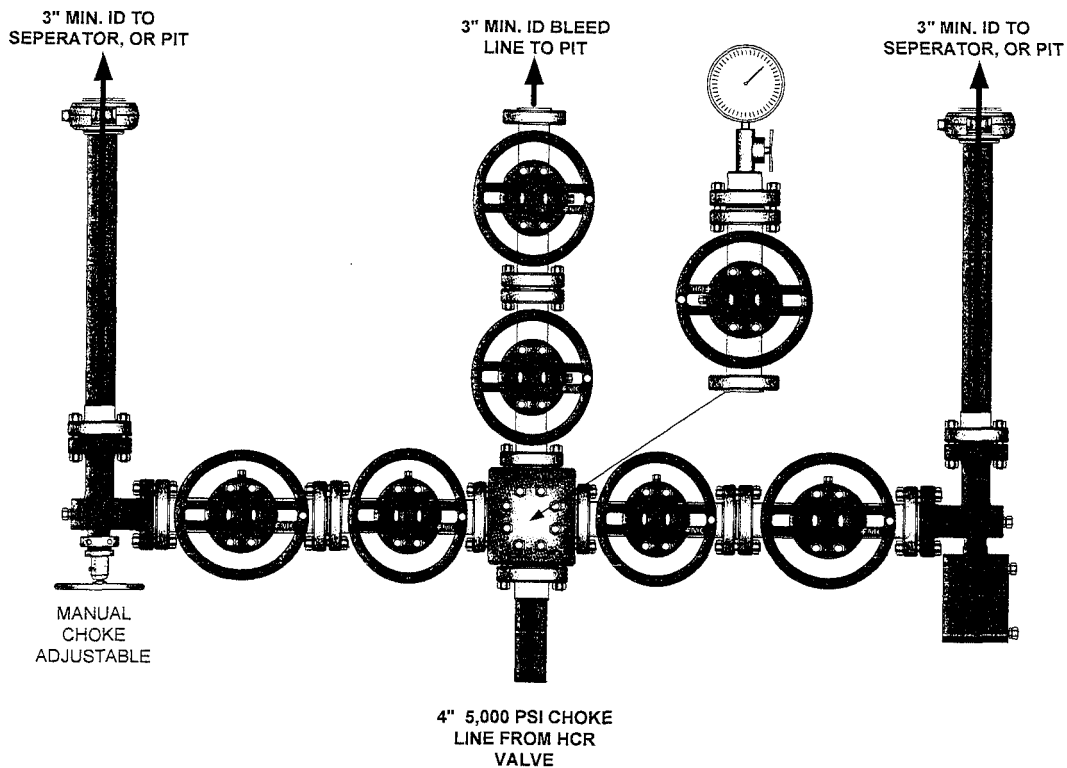
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 689-33</u>
Lease Number:	<u>U-0336</u>
Location:	<u>1831' FSL & 2061' FWL, NE/SW, Sec. 33,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 5*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Wyoming Big Sage – 3 pounds per acre
- Needle & Thread Grass – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre
- Winter Fat – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corner #5. The stockpiled location topsoil will be stored from Corner #6 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 689-33 Well, located in the NE/SW of Section 33, T9S, R23E, Uintah County, Utah; Lease #U-0336;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-17-2005
Date

Paul J. Smith
Agent

EOG RESOURCES, INC.
CWU #689-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN AN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #855-33 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.3 MILES.

EOG RESOURCES, INC.

CWU #689-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

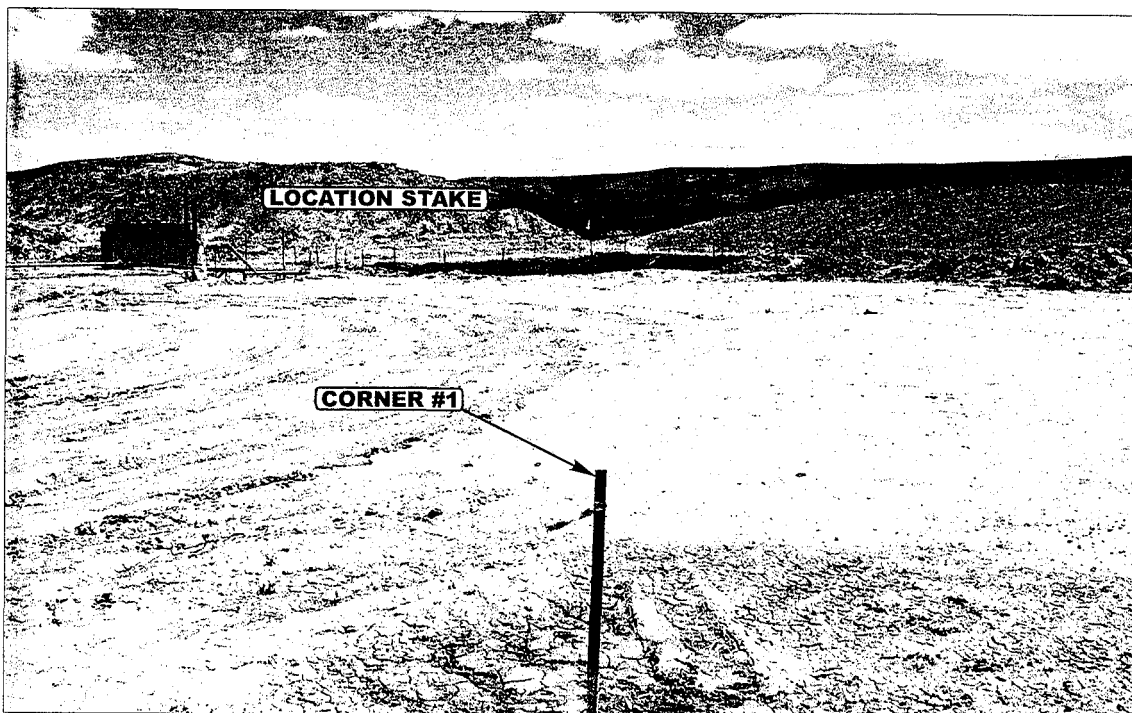


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 15 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B. | DRAWN BY: S.L. | REVISED: 00-00-00

LOCATION LAYOUT FOR
CWU #689-33
SECTION 33, T9S, R23E, S.L.B.&M.
1831' FSL 2061' FWL

SCALE: 1" = 50'
DATE: 06-14-05
Drawn By: L.K. -

Flare Pit is to be located
a min. of 100' from the
Well Head.

Approx.
Toe of
Fill Slope

Sta. 1+50

Sta. 0+00

NOTES:

Existing Topsoil

Elev. Ungraded Ground At Loc. Stake $\Rightarrow 5258.1'$

FINISHED GRADE ELEV. AT LOC. STAKE = 5256.9'

FIGURE #1

UTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

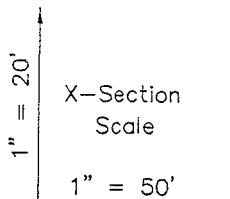
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #689-33

SECTION 33, T9S, R23E, S.L.B.&M.

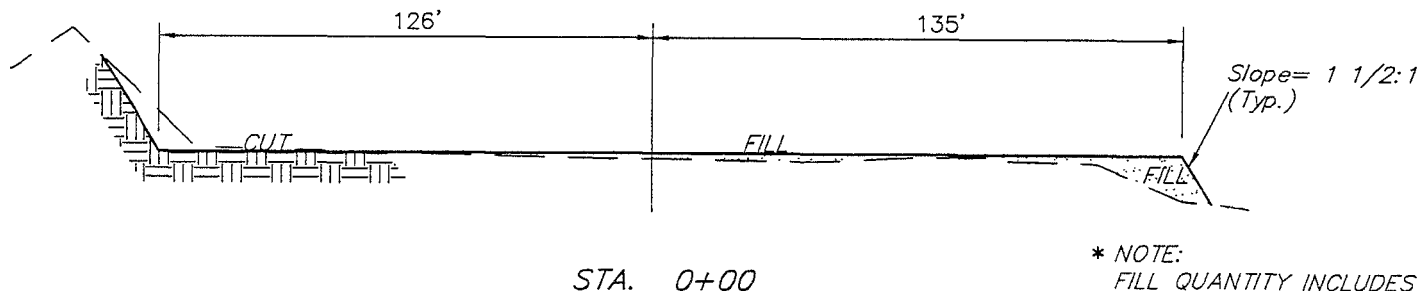
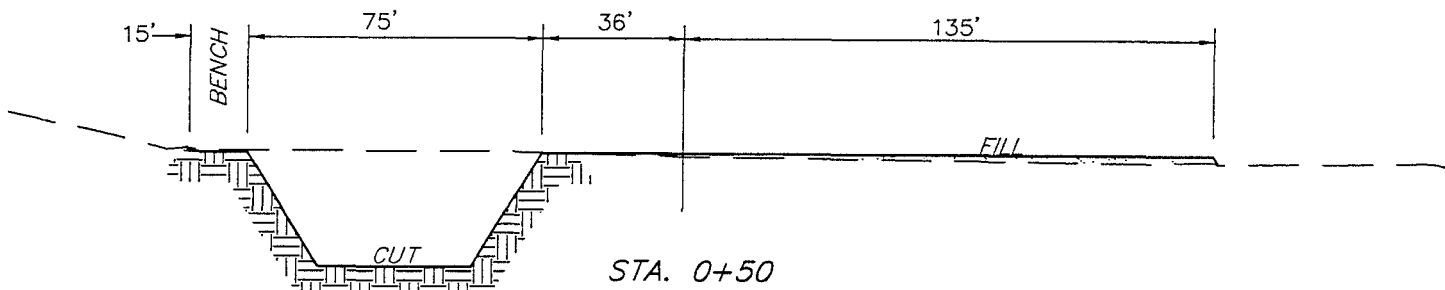
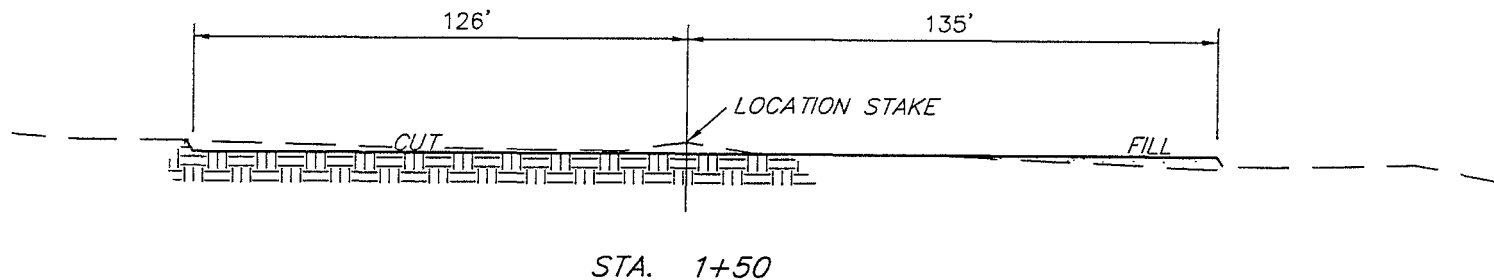
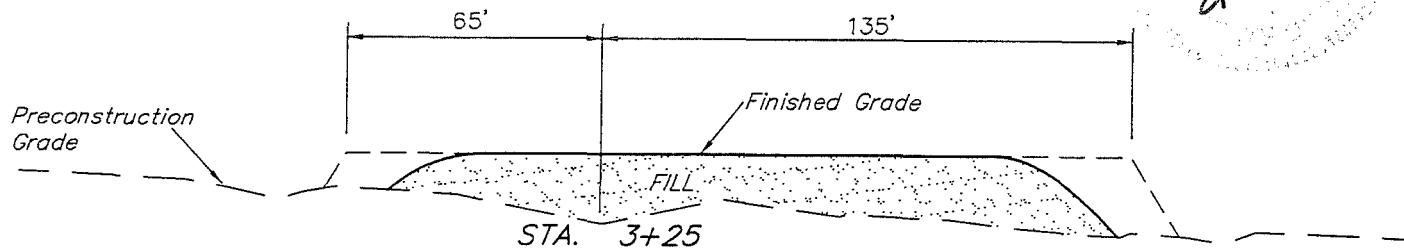
1831' FSL 2061' FWL



DATE: 06-14-05

Drawn By: L.K.

[Handwritten signature]



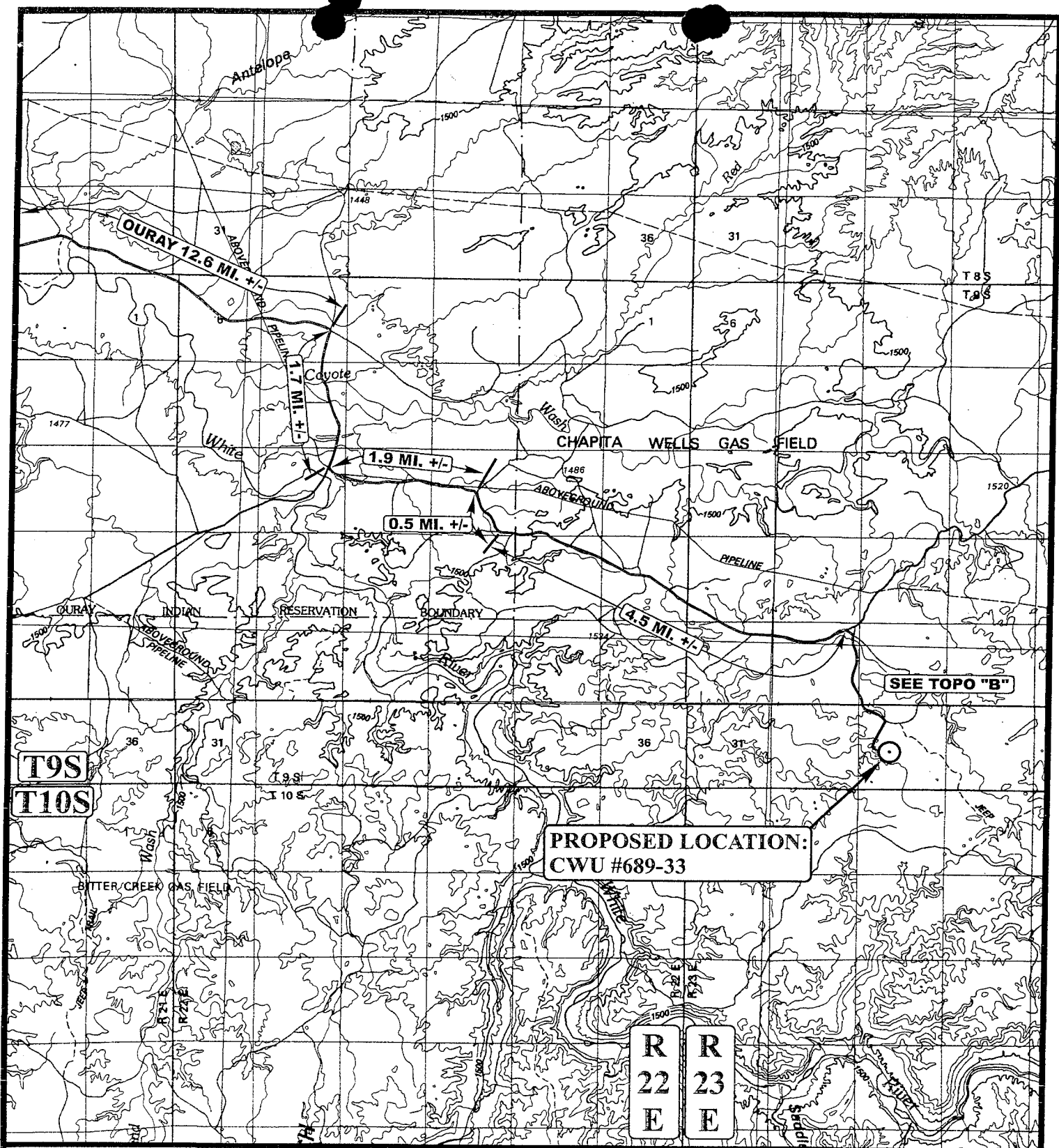
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 790 Cu. Yds.
New Construction Only	
Remaining Location	= 4,400 Cu. Yds.
TOTAL CUT	= 5,190 CU.YDS.
FILL	= 3,370 CU.YDS.

EXCESS MATERIAL	= 1,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,450 Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	= <630> Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



PROPOSED LOCATION:
CWU #689-33

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #689-33

SECTION 33, T9S, R23E, S.L.B.&M.
1831' FSL 2061' FWL



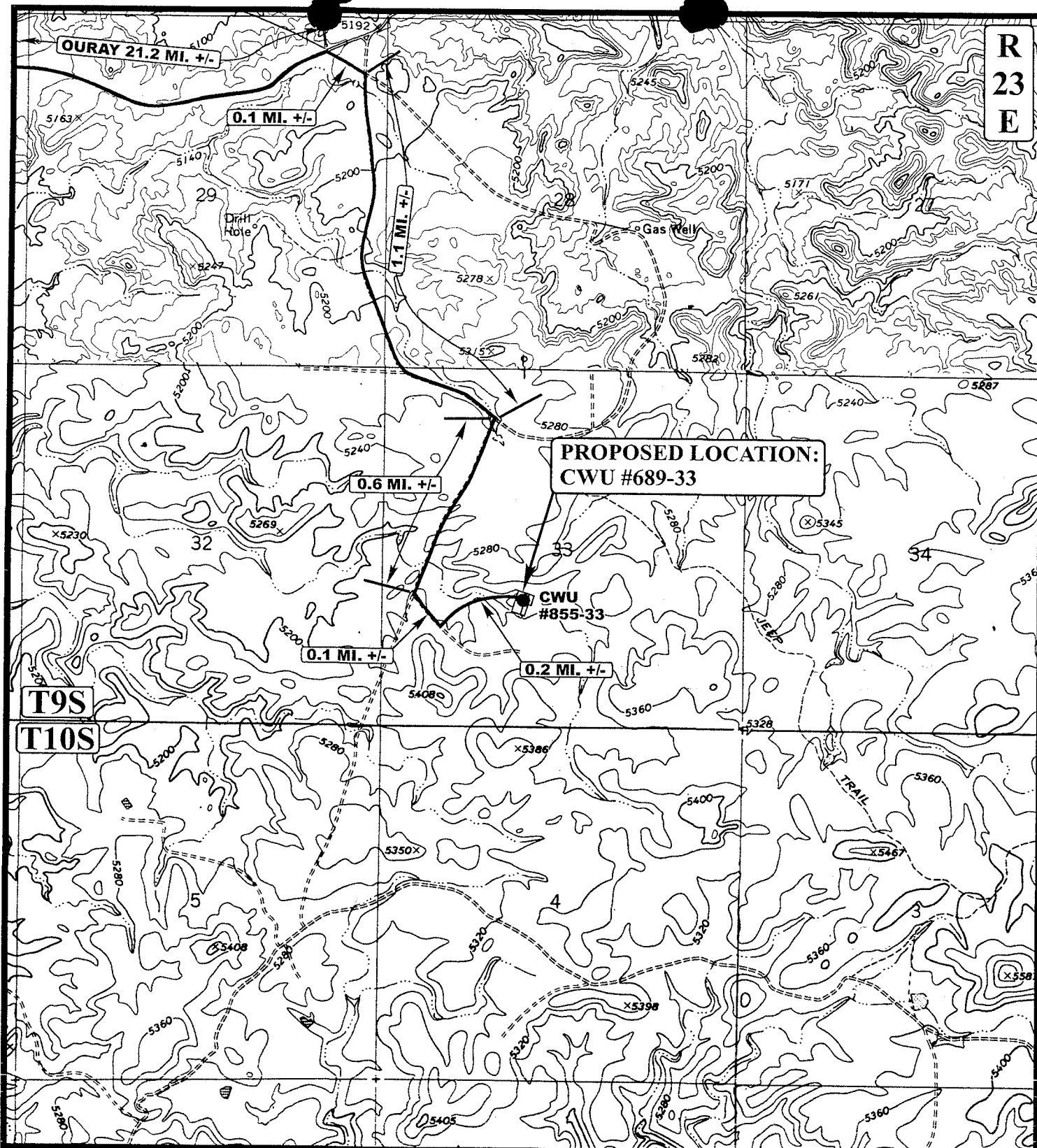
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 15 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



EOG RESOURCES, INC.

CWU #689-33
SECTION 33, T9S, R23E, S.L.B.&M.
1831' FSL 2061' FWL

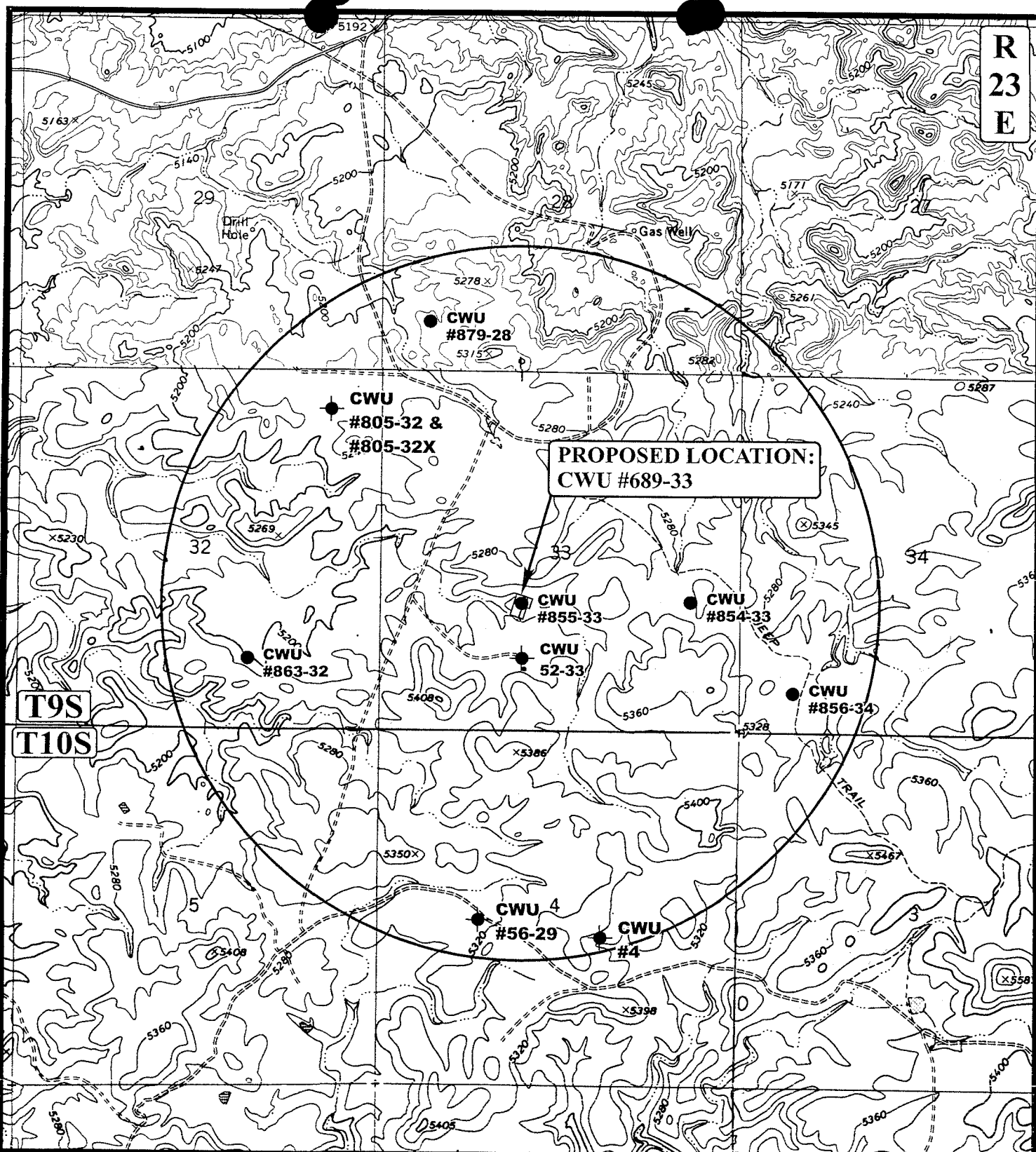


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **06** **1505**
MAP **MONTH** **DAY** **YEAR**
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



R
23
E



T9S

T10S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #689-33
SECTION 33, T9S, R23E, S.L.B.&M.
1831' FSL 2061' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 15 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. (REVISED: 00-00-00)



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/14/2005

API NO. ASSIGNED: 43-047-37494

WELL NAME: CWU 689-33

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 33 090S 230E

SURFACE: 1831 FSL 2061 FWL

BOTTOM: 1831 FSL 2061 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: NHORN

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.99033

LONGITUDE: -109.3333

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Fed 14 Approved

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-047-37493 CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL

(Proposed PZ Wasatch)

43-047-37504 CWU 696-25 Sec 25 T09S R22E 2151 FNL 1963 FEL
43-047-37503 CWU 702-25 Sec 25 T09S R22E 0624 FNL 1954 FWL
43-047-37499 CWU 681-28 Sec 28 T09S R23E 0646 FSL 0754 FWL
43-047-37500 CWU 703-29 Sec 29 T09S R23E 1777 FSL 0540 FEL
43-047-37494 CWU 689-33 Sec 33 T09S R23E 1831 FSL 2061 FWL

(Proposed PZ Price River)

43-047-37495 CWU 1118-22 Sec 22 T09S R23E 1859 FSL 0463 FEL
43-047-37496 CWU 1117-22 Sec 22 T09S R23E 1952 FSL 2134 FWL
43-047-37501 CWU 1082-30 Sec 30 T09S R23E 1050 FNL 0380 FWL
43-047-37497 CWU 1147-18 Sec 18 T09S R23E 0680 FNL 0680 FEL
43-047-37498 CWU 1142-18 Sec 18 T09S R23E 0737 FNL 1928 FWL
43-047-37505 CWU 1076-25 Sec 25 T09S R22E 1687 FSL 2224 FEL
43-047-37502 CWU 1088-22 Sec 22 T09S R22E 2400 FNL 2392 FEL
43-047-37506 CWU 1042-28 Sec 28 T09S R22E 0313 FNL 1172 FEL
43-047-37607 CWU 1040-10 Sec 10 T09S R22E 1150 FSL 1070 FWL
43-047-37606 CWU 833-3 Sec 03 T09S R22E 0808 FSL 2129 FEL
43-047-37608 CWU 1086-22 Sec 22 T09S R22E 0323 FNL 0174 FEL
43-047-37609 CWU 1089-22 Sec 22 T09S R22E 2256 FNL 0939 FEL
43-047-37610 CWU 1084-30 Sec 30 T09S R23E 1580 FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-12-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 17, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 689-33 Well, 1831' FSL, 2061' FWL, NE SW, Sec. 33,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37494.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 689-33
API Number: 43-047-37494
Lease: U-0336

Location: NE SW Sec. 33 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

AUG 02 2006

DIV. OF OIL, GAS & MINING

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 14 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1831' FSL, 2061' FWL

NE/SW

At proposed prod. Zone

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 689-33

9. API Well No.

43-047-37494

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 33, T9S, R23E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

23.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 1831'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

600

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

6815'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5256.9 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

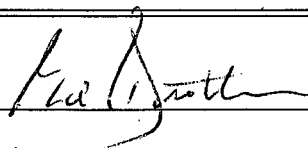
3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

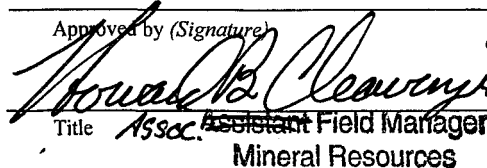
Date

November 17, 2005

Title

Agent

Approved by (Signature)


Title Assoc. Assistant Field Manager
Mineral Resources

Name (Printed/Typed)

Office

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Date

07/21/2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 689-33
API No: 43-047-37494

Location: NESW, Sec 33, T9S, R23E
Lease No: UTU-0336
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for |

more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Because Burrowing Owls could be present during the reproductive season of April 1-August 14, it is recommended by the Wildlife Biologist that no construction activities take place during that time frame. If construction is proposed, than a Burrowing Owl survey will be required to determine if any Burrowing Owls are present near the proposed location to clear the project for construction.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Variance is granted for Onshore Order #2 III.E. Special Drilling Operations. Blooie line for drilling of surface may be 75' instead of 100'.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A CBL shall be run from TD to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office

Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1831 FSL 2061 FWL (NESW)
SECTION 33, T9S, R23E S.L.B.&M 39.990253 LAT 109.333978 LON**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 689-33

9. API Well No.
43-047-37494

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to change the TD for the referenced well,

From: 6815'

To: 6460'

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-06
By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAYLENE R. GARDNER

Title **SR. REGULATORY ASSISTANT**

Signature

Date

08/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 28 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1831 FSL 2061 FWL (NESW)
SECTION 33, T9S, R23E S.L.B.&M 39.990253 LAT 109.333978 LON**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 689-33

9. API Well No.
43-047-37494

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the Application for Permit to Drill or Reenter, originally approved 7/21/2006 is extended for one year.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

06/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

JUL 11 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

RECEIVED

JUL 31 2007

CONDITIONS OF APPROVAL ATTACHED

BUREAU OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-0336
Well: CWU 689-33
Location: NESW Sec 33-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 7/21/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 689-33

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37494

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T9S R23E NESW 1831FSL 2061FWL
39.99025 N Lat, 109.33398 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to the surface casing depth on the referenced well from

0'-500'

to

0'-2300'

A revised drilling plan is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57383 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A Maestas
(Electronic Submission)

Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED DEC 06 2007**

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 689-33 **NE/SW, SEC. 33, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,385		Shale	
Mahogany Oil Shale	2,046		Shale	
Uteland Butte MBR	4,174		Limestone	
Wasatch	4,279	Primary	Sandstone	Gas
Chapita Wells	4,818	Primary	Sandstone	Gas
Buck Canyon	5,570	Primary	Sandstone	Gas
North Horn	6,062	Primary	Sandstone	Gas
KMV Price River	6,254		Sandstone	
TD	6,460			

Estimated TD: 6,460' or 200'± below Sego top

Anticipated BHP: 3,527 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 689-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 689-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 108 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 467 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 689-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 689-33

API No: 43-047-37494 Lease Type: Federal

Section 33 Township 09S Range 23 E County Uintah

Drilling Contractor _____ Rig # _____

SPUDDED:

Date 12-12-07

Time 9:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 12-13-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37494	Chapita Wells Unit 689-33		NESW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16555	12/12/2007			12/31/07	
Comments: <u>NHORN = WSTC</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38712	Hoss 48-29		NWSE	29	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16548	12/12/2007			12/31/07	
Comments: <u>PRRU = 7MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

DEC 13 2007

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/13/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 689-33

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37494

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T9S R23E NESW 1831FSL 2061FWL
39.99025 N Lat, 109.33398 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57566 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A Maestas
(Electronic Submission)

Date 12/13/2007

RECEIVED

DEC 19 2007

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0336
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 689-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T9S R23E NESW 1831FSL 2061FWL 39.99025 N Lat, 109.33398 W Lon		9. API Well No. 43-047-37494
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 12/12/2007.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57565 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal		RECEIVED DEC 19 2007 DIV. OF OIL, GAS & MINING
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT	
Signature <i>Mary A Maestas</i> (Electronic Submission)	Date 12/13/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NOTICE OF LATE REPORTING

DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc.

Today's Date: 04/21/2008

Well:

43 047 37494
CWU 689-33
9S 23E 33

API Number:

Drilling Commenced:

☒ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: EOG Resources, Inc.

Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
CWU 1362-32	4304739294	10/20/2007
NBU 563-19E	4304737537	10/28/2007
CWU 1043-23	4304737877	11/01/2007
NBU 456-2E	4304736053	11/06/2007
CWU 1093-27	4304738603	11/13/2007
E Chapita 3-5	4304737854	11/16/2007
E Chapita 44-05	4304738138	11/17/2007
CWU 1079-25	4304737879	11/20/2007
Hoss 13-31	4304738674	11/25/2007
Hoss 79-19	4304738952	11/30/2007
E Chapita 4-5	4304737853	12/01/2007
CWU 689-33	4304737494	12/12/2007
Hoss 46-29	4304738726	12/15/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0336
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 689-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T9S R23E NESW 1831FSL 2061FWL 39.99025 N Lat, 109.33398 W Lon		9. API Well No. 43-047-37494
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59933 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 04/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****APR 30 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2008

Well Name	CWU 689-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-37494	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-27-2008	Class Date	
Tax Credit	N	TVD / MD	6,460/ 6,460	Property #	056787
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	6,458/ 6,458
KB / GL Elev	5,269/ 5,257				
Location	Section 33, T9S, R23E, NESW, 1831 FSL & 2061 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	72.25

AFE No	303405	AFE Total	1,245,000	DHC / CWC	647,700/ 597,300
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	01-11-2006
Release Date	02-02-2008				
01-11-2006	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1831' FSL & 2061' FWL (NE/SW)
SECTION 33, T9S, R23E
UINTAH COUNTY, UTAH

LAT 39.990253, LONG 109.333978 (NAD 83)
LAT 39.990286, LONG 109.333300 (NAD 27)

RIG: ENSIGN #81
OBJECTIVE: 6460' TD, WASATCH
DW/GAS
CHAPITA WELLS PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: U-0336
ELEVATION: 5258.1' NAT GL, 5256.9' PREP GL (DUE TO ROUNDING THE PREP GL IS 5257'), 5269' KB (12')

EOG WI 100%, NRI 72.25%

12-10-2007	Reported By	TERRY CSERE
------------	-------------	-------------

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-11-2007 Reported By NATALIE BRAYTON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

12-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-13-2007 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/12/07 @ 9:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 12/12/07 @ 6:30 PM.

12-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

12-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-15-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$199,970	Completion	\$0	Daily Total	\$199,970
Cum Costs: Drilling	\$237,970	Completion	\$0	Well Total	\$237,970
MD	2,281	TVD	2,281	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 3 ON 1/1/2008. DRILLED 12-1/4" HOLE TO 2320' GL. ENCOUNTERED WATER @ 1560'. RAN 54 JTS (2269.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2281' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER W/4 BUCKETS POLY SWELL W/2 HANDS FULL BAROLIFT FIBER PER BUCKET. DISPLACED POLY SWELL W/250 BBLs OF FRESH WATER. W.O. POLY SWELL 2 HRS. PUMPED 40 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 210 SX (143 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/170 BBLs FRESH WATER. BUMPED PLUG W/490# @ 4:46 PM, 1/5/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CACL2, & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2123' GL. PICKED UP TO 2103' & TOOK SURVEY. 3.25 DEGREE..

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/3/2008 @ 7:30 A.M.

01-23-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling	\$41,345	Completion	\$0	Daily Total	\$41,345
-----------------------	----------	------------	-----	-------------	----------

Cum Costs: Drilling	\$279,315	Completion	\$0	Well Total	\$279,315
MD	2,281	TVD	2,281	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	CONTINUED RIGGING DOWN ENSIGN 81 FOR APPROX. 1.5 MILE MOVE FROM THE CWU 703-29 TO THE CWU 689-33. RW JONES TRUCKING SUPPLIED 2 TRUCKS & 1 FORKLIFT. MOVED PIPE TUBS, GAS BUSTER, MUD TANKS, MUD PRODUCT, TRIP TANK, MISC. PARTS AND SHEDS TO THE NEW LOCATION.

18:00	06:00	12.0	CONTINUE RIGGING DOWN & WINTERIZING BOTH PUMPS, WATER LINES, STEAM LINES, AIR LINES, ELECTRICAL LINES, FUEL. PREPARE RIG FOR MOVE.
-------	-------	------	--

AT REPORT TIME, RIG IS 100% RIGGED DOWN, 25% MOVED TO NEW LOCATION.

NO INCIDENTS, ACCIDENTS REPORTED.

6 MEN ON EACH CREW.

SAFETY MEETING: RIG MOVE, WINTERIZING.

FUEL ON HAND: 3539 GAL. USED: 507 GAL.

TRANSFERRED 7 JOINTS OF 4 1/2" 11.6# N-80 LTC CASING FROM CWU 703-29 TO CWU 689-33.

TRANSFERRED 3 MARKER JOINTS OF 4 1/2" 11.6# HCP-110 LTC CASING FROM CWU 703-29 TO CWU 689-33.

TRANSFERRED 4046 GAL FUEL @ \$3.457/GAL. FROM CWU 703-29 TO CWU 689-33.

djf

01-24-2008 Reported By BEARDSLEY/ARRIETA

Daily Costs: Drilling	\$25,242	Completion	\$0	Daily Total	\$25,242
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$304,595	Completion	\$0	Well Total	\$304,595
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD	2,281	TVD	2,281	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0
--------------------	--	-------------------	--	---------------	--	------------------------

Activity at Report Time: TEST BOP

Start	End	Hrs	Activity Description
06:00	05:00	23.0	RW JONES TRUCKING BEGAN ARRIVING AT 0700 TO MOVE ENSIGN 81 APPROX. 1.5 MILES FROM THE CWU 703-29 TO THE CWU 689-33. TOTAL OF 7 TRUCKS AND 1 CRANE. HELD PRE-JOB SAFETY MEETING WITH TRUCK DRIVERS, SWAMPERS, RIG CREWS, WITH SPECIAL EMPHASIS ON SMOKING POLICY, 100% TIE-OFF, VEHICLE SAFETY, COLD WEATHER CONDITIONS. CRANE HYDRAULICS MALFUNCTIONED, RW JONES CALLED FOR REPLACEMENT CRANE. RAISE DERRICK @ 17:00 HRS, RIGGING UP.

CONTACTED DONNA KENNY, US BLM IN VERNAL, UT AT 0830, 01/23/08. NOTIFIED OF RIG MOVE, UPCOMING SPUD AND BOP TEST @ 05:00 AM. ALSO LEFT MESSAGE WITH JAIME SPARGER, SAME OFFICE.

05:00	06:00	1.0	TEST BOPE WITH B&C QUICK TEST, KELLY UPPER & LOWER KELLY VALVES, OK
-------	-------	-----	---

BOILER 12 HRS

NO ACCIDENT REPORTED

FULL CREW

SAFETY MEETING: RIG UP,

FUEL ON HAND: 2850 GALS. USED 311 GALS.

RIG ON DAY WORK @ 05:00 HRS. 01/24/2008

djf

01-25-2008 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$46,309	Completion	\$0	Daily Total	\$46,309
Cum Costs: Drilling	\$350,904	Completion	\$0	Well Total	\$350,904

MD	2,281	TVD	2,281	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: TOH W/ BHA TO TEST BOP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	TEST BOP'S WITH B&C QUICK TEST, PIPE RAMS, BLIND RAMS, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, 250 PSI LOW & 5000 PSI HIGH, HCR VALVE FAILED TEST, WORK ON HCR VALVE, NO TEST. WAIT ON HCR VALVE TO COME FROM CASPER WYO.
14:00	16:30	2.5	GAUGE & MEASURE BHA.
16:30	18:30	2.0	PICK UP MUD MOTOR, RUN IN HOLE, FELT HARD DRAG IN 9 5/8" CSG, LD MUD MOTOR, PU 3 JTS. HWDP. DISPLACE WATER INSIDE THE 9 5/8" CSG & CHECK CSG. HARD DEVIATION IN 9 5/8" CSG. LD 3 JTS HWDP.
18:30	22:00	3.5	WAIT ON HCR VALVE, PU BHA & 31 JTS DRILL PIPE, HCR VALVE ON LOCATION @ 22:00 HRS.
22:00	23:00	1.0	RIG DOWN LD MACHINE.
23:00	05:30	6.5	REPLACE HCR VALVE.
05:30	06:00	0.5	TRIP OUT HOLE W/BHA & 31 JTS DRILL PIPE TO FINISH TEST BOP.

BOILER 12 HRS

NO ACCIDENT REPORTED,

SAFETY MEETING: TRIPPING & PU BHA

FUEL ON HAND: 6383 GALS. USED 967 GALS.

djf

01-26-2008 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$46,892	Completion	\$0	Daily Total	\$46,892
Cum Costs: Drilling	\$397,797	Completion	\$0	Well Total	\$397,797

MD	2,281	TVD	2,281	Progress	0	Days	0	MW	8.4	Visc	26.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WO CSG PROTECTORS

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT HOLE TO FINISH TESTING BOP. PULL WEAR BUSHING.
07:30	13:00	5.5	TEST BOP'S WITH B&C QUICK TEST: CHOKE LINE, MANIFOLD AND HCR, ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH. TESTED SURFACE CSG. 1500 PSI, THIS COMPLETES A TEST OF THE ENTIRE STACK. MR. BILL OWENS (BLM) WITNESSED BOP TEST.
13:00	14:00	1.0	SAFETY MEETING WITH WEATHERFORD & RIG PERSONEL, R/UP WEATHERFORD CASING CALIPER TOOLS ON WIRELINE.
14:00	16:00	2.0	RUN MULTI - SENSOR CASING CALIPER LOG TO ESTABLISH BASE LINE FOR WEAR.
16:00	18:00	2.0	RUN WITH MULTI-SHOT GYROSCOPIC DIRECTIONAL SURVEY
18:00	06:00	12.0	TRANSPORT NON-ROTATING CASING PROTECTORS FROM HOUSTON. ETA: 16:00 THIS PM.

BOILER 24 OL
 NO ACCIDENT REPORTED,
 FULL CREW
 SAFETY MEETING: WIRE LINE RUN & SETTING SLIPS
 FUEL ON HAND: 5280 GALS. USED 1103 GALS.

01-27-2008 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$27,347	Completion	\$999	Daily Total	\$28,346
Cum Costs: Drilling	\$425,166	Completion	\$999	Well Total	\$426,165

MD 2,405 **TVD** 2,405 **Progress** 124 **Days** 1 **MW** 8.4 **Visc** 26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PULL WEAR BUSHING TO CHECK HEAD

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WAITING ON TOOLS TO INSTALL ON THE DRILL STRING.
10:00	14:00	4.0	SET WEAR BUSHING. TRIP IN HOLE W/ BIT # 1 HUGHES 506 Z ON BHA. P/UP 10 JTS. DP, TAG CEMENT @ 2170'
14:00	19:00	5.0	WAIT ON CASING PROTECTORS. TECHNICIAN FROM WESTERN WELL TOOLS ARRIVED 18:00 HRS. CSG PROTECTORS @ 18:30 HRS.
19:00	20:00	1.0	SAFETY MEETING W / WESTERN WELL TOOLS & RIG HANDS
20:00	20:30	0.5	SERVICE RIG. SET COM
20:30	00:00	3.5	DRILL CEMENT/FLOAT EQUIP. F/ 2170' - 2281', (F. SHOE) . DRILL 32' OF FORMATION. PUMP SWEEP CIRC. TO RUN F.I.T. WOB 10K, 20/25 RPM, 370 GPM, M. MOTOR 60 RPM
00:00	00:30	0.5	PRESSURE TEST, F.I.T. @ 2300' 300 PSI 11.1 PPG.
00:30	02:00	1.5	DRILL 2281' - 2405' . (124') INSTALL THREE CSG PROTECTORS EVERY JOINT. 2 ABOVE PIN, 1 BELOW BOX. WOB 10/15K 20/25 RPM 458 GPM, M. MOTOR 73 RPM, MUD WT 8.6 PPG, 27 VIS
02:00	05:30	3.5	TRIP OUT HOLE TO CK WELL HEAD & WEAR BUSHING
05:30	06:00	0.5	PULL WEAR BUSHING, WELL HEAD OK, NO WEAR IN WEAR BUSHING
			MUD LOSS LAST 24 HRS. 0 BBLS.
			BOILER 24 HRS.
			NO ACCIDENTS REPORTED
			CHECK & SET COM
			FULL CREW
			SAFETY MEETING: PULL SLIP & TRIP OUT
			FUEL ON HAND: 4046 GALS. USED 1234GALS
			FORMATION: MAHOGANY OIL SHALE BED @ 2048'
			NO FLARE

06:00 18.0 SPUD 7 7/8" HOLE @ 00:30, 01/27/08.

01-28-2008 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$31,267	Completion	\$999	Daily Total	\$32,266
Cum Costs: Drilling	\$456,433	Completion	\$1,998	Well Total	\$458,431

MD 3,232 **TVD** 3,232 **Progress** 827 **Days** 2 **MW** 8.4 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3232'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE W/ BHA

07:00	07:30	0.5 CHANGE PACKING ON SWIVEL
07:30	08:30	1.0 TRIP IN HOLE TO 2200'
08:30	09:30	1.0 REPAIR PIPE SPINNERS
09:30	10:00	0.5 FINISH TRIP IN HOLE
10:00	19:30	9.5 DRILL ROTATE 2405' – 3106' (701') WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 8.7PPG, 28 VIS
19:30	20:00	0.5 DROP SURVEY @ 3031', 3.74 DEG, BLOW KELLY
20:00	22:30	2.5 TRIP OUT HOLE TO CK WEAR BUSHING & WELL HEAD
22:30	00:00	1.5 PULL WEAR BUSHING, CK WELL HEAD OK, WEAR BUSHING 1/4" OFF, INSTALL NEW WEAR BUSHING
00:00	04:00	4.0 TRIP IN HOLE, MOVE CSG PROTECTORS
04:00	06:00	2.0 DRILL ROTATE 3106' – 3232' (124') INSTALL CSG PROTECTORS 3/JT. WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 8.7 PPG, 28 VIS

MUD LOSS LAST 24 HRS. 0 BBLs.
 BOILER 24 HRS.
 NO ACCIDENTS REPORTED
 CHECK & SET COM
 FULL CREW
 SAFETY MEETING: MOUSE HOLING D.P. & TRIPPING IN HOLE
 FUEL ON HAND: 2890 GALS. USED 1156GALS
 FORMATION: MAHOGANY OIL SHALE BED @ 2048'
 NO FLARE

01-29-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$97,155 Completion \$999 Daily Total \$98,154

Cum Costs: Drilling \$553,589 Completion \$2,997 Well Total \$556,586

MD 4,260 TVD 4,260 Progress 1,028 Days 3 MW 8.7 Visc 33.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 3232' – 3711' (479') INSTALL CSG PROTECTORS 3/JT. WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 8.7 PPG, 28 VIS
14:00	14:30	0.5	SERVICE RIG CK COM
14:30	16:30	2.0	DRILL ROTATE 3711' – 3839' (128') INSTALL CSG PROTECTORS 3/JT. WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.0 PPG, 32 VIS
16:30	17:30	1.0	PUMP PILL TRIP OUT HOLE 10 STDS TO MOVE PROTECTORS
17:30	20:30	3.0	TRIP IN HOLE REMOVE CSG PROTECTORS
20:30	06:00	9.5	DRILL ROTATE 3711' – 4260' (549') INSTALL CSG PROTECTORS 2 /JT. ON PIN END WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.3 PPG, 34 VIS

MUD LOSS LAST 24 HRS. 0 BBLs.
 BOILER 24 HRS.
 NO ACCIDENTS REPORTED
 CHECK & SET COM
 FULL CREW
 SAFETY MEETING: AUTO DRILLER & TRIP PIPE
 FUEL ON HAND: 5644 GALS. USED 1746 GALS
 FORMATION: UTELAND BUTTE MBR @ 4169'
 NO FLARE

01-30-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$42,053	Completion	\$999	Daily Total	\$43,052
Cum Costs: Drilling	\$595,642	Completion	\$3,996	Well Total	\$599,638

MD	5.010	TVD	5.010	Progress	750	Days	4	MW	9.2	Visc	37.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING @ 5010'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 4260' - 4500' (240') INSTALL CSG PROTECTORS EVERY JT. 2 PROTECTORS. WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.3 PPG, 34 VIS
09:00	09:30	0.5	PUMP PILL, DROP SURVEY @ 4375' 2.55 DEG
09:30	13:00	3.5	TRIP OUT HOLE TO CK. WEAR BUSHING & WELL HEAD
13:00	14:00	1.0	PULL OUT WEAR BUSHING & CHECK FOR WEAR. INSIDE 1/4" TO 3/8" WEAR, SMALL SCRATCHES ON OUTSIDE LIKE IT HAD TURNED INSIDE THE WELL HEAD
14:00	18:00	4.0	CHANGE WEAR BUSHING, CK BIT & TRIP IN HOLE, REMOVED CSG PROTECTORS
18:00	06:00	12.0	DRILL 4500' - 5010' . (510') INSTALL 2 CSG PROTECTORS EVERY JT. . WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.8 PPG, 37 VIS MUD LOSS LAST 24 HRS. 0 BBLS. BOILER 24 HRS. NO ACCIDENTS REPORTED CHECK & SET COM FULL CREW SAFETY MEETING: TREPPING & NEW HANDS FUEL ON HAND: 4218 GALS. USED 1456 GALS FORMATION: CHAPITA WELLS @ 4821' NO FLARE

01-31-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$33,334	Completion	\$999	Daily Total	\$34,333
Cum Costs: Drilling	\$628,976	Completion	\$4,995	Well Total	\$633,971

MD	5.651	TVD	5.651	Progress	641	Days	5	MW	10.0	Visc	36.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 5010' - 5461' (451') INSTALL CSG PROTECTORS 2/JT. WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.9 PPG, 36 VIS
15:00	15:30	0.5	SERVICE RIG CK COM
15:30	19:30	4.0	DRILL ROTATE 5461' - 5651' (190') INSTALL CSG PROTECTORS 2/JT WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.9 PPG, 36 .
19:30	20:00	0.5	CIRCULATE PUMP PILL
20:00	01:30	5.5	TRIP OUT HOLE TO CK WEAR BUSHING
01:30	02:30	1.0	PULL OUT WEAR BUSHING & CHECK FOR WEAR INSIDE 1/4" TO 1/2" WEAR, SET NEW WEAR BUSHING
02:30	06:00	3.5	CK BIT, OK & TRIP IN HOLE, REMOVED EXTRA CSG PROTECTORS MUD LOSS LAST 24 HRS. 0 BBLS. BOILER 24 HRS. NO ACCIDENTS REPORTED CHECK & SET COM

1 MAN SHORT ON DAY TOUR & 1 MAN SHORT ON NIGHT TOUR

SAFETY MEETING: MOUSE HOLING & PIPE RAMS

FUEL ON HAND: 4218 GALS. USED 1640 GALS

FORMATION: BUCK CANYON @ 5540'

NO FLARE

02-01-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$41,593	Completion	\$999	Daily Total	\$42,592						
Cum Costs: Drilling	\$670,570	Completion	\$5,994	Well Total	\$676,564						
MD	6,412	TVD	6,412	Progress	796	Days	6	MW	10.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6412'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE, REMOVED CSG PROTECTORS
08:00	14:00	6.0	DRILL ROTATE 5651' - 5901' (250') INSTALL CSG PROTECTORS 2 / JT. WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.9 PPG, 36 VIS.
14:00	14:30	0.5	SERVICE RIG
14:30	22:00	7.5	DRILL ROTATE 5901' - 6161' (260') INSTALL 2 CSG PROTECTORS EVERY JT. WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 10.6 PPG, 39 VIS.
22:00	23:00	1.0	RIG REPAIR WORK ON # 1 MUD PUMP
23:00	06:00	7.0	DRILL ROTATE 6161' - 6412' (251') INSTALL CSG PROTECTORS 2 / JT. WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 10.6 PPG, 39 VIS.
MUD LOSS LAST 24 HRS. 30 BBLS.			
BOILER 24 HRS.			
NO ACCIDENTS REPORTED			
CHECK & SET COM			
FULL CREW			
SAFETY MEETING: LABELING CHEMICALS & TRIPPING IN HOLE			
FUEL ON HAND: 3210 GALS. USED 1868 GALS			
FORMATION: PRICE RIVER @ 6272'			
NO FLARE			

02-02-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$53,019	Completion	\$75,989	Daily Total	\$129,008						
Cum Costs: Drilling	\$723,589	Completion	\$81,983	Well Total	\$805,572						
MD	6,460	TVD	6,460	Progress	48	Days	7	MW	10.7	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENTING PROD CSG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 6412' - 6460' TD (48') INSTALL 2 CSG PROTECTORS EVERY JT. WOB 20/24K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 10.6 PPG, 39 VIS. REACHED TD AT 08:00 HRS, 2/1/08.
08:00	09:00	1.0	CIRCULATE COND. HOLE FOR SHORT TRIP
09:00	10:30	1.5	SHORT TRIP 10 STDS. TO 5588' - OK
10:30	12:00	1.5	CIRCULATE COND. HOLE TO L/DN PIPE, SAFETY MEETING W/ WEATHERFORD & RIG CREW, R/UP WEATHERFORD L/DN MACHINE.
12:00	19:30	7.5	L/DN D. PIPE & BHA, REMOVED CSG PROTECTORS.

19:30 21:00 1.5 PULL WEAR BUSHING 3/8" OFF, SAFETY MEETING, RIG UP WEATHERFORD EQUIPMENT.

21:00 03:00 6.0 RUN CASING 4 1/2 ,RAN 152 JTS. + 1 PUP JT. 11.6#, N80, LTC, AS FOLLOWS, FLOAT SHOE, 1JT.CSG. ,FLOAT COLLAR, 14 JTS. CSG.,1 MARJER JT., 46 JTS.CSG.,1 MARKER JT. 92 JTS.CSG. PUP JT. HANGER ASSY.
FLOAT SHOE @ 6458' FLOAT COLLAR @ 6412', MARKER JT. @ 5845', MARKER JT.@ 3899', 25 CENTRALIZERS, 5 FT. ABOVE SHOE,TOP OF JT.#2 & EVERY 3TH. JT.

03:00 04:30 1.5 TAG @ 6460' LAY DOWN TAG JT. SPACE OUT, PICK UP HANGER & SET HANGER W/ #65.000 CIRCULATE CSG W/ RIG PUMP. RIG DOWN WEATHERFORD LAY DOWN MACHINE, R/UP.SCHLUMBERGER CEMENTING EQUIPMENT. SAFETY MEETING

04:30 06:00 1.5 CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI, PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER, LEAD CEMENT 230 SKS. 35/65 POZ G + ADDS MIX D020 10% EXTENDER,D167 .2% FLUID LOSS,D046 .2%, ANTIFOAM, D013 .5% RATERDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 2.98 FT3/SK, H2O 18.2 GAL/SK@ 11.50 PPG
TAIL 780 SKS 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, DO65 . 2% DISPERSANT, YIELD 1.28 FT3/SK , FRESH WATER 5.83 GAL/SK @ 14.1 PPG

RIG CAMP WILL BE MOVE TO NEW LOCATION (4 MILES) 02/02/2008
MUD LOSS LAST 24 HRS. 0 BBLS.
BOILER 24 HRS.
NO ACCIDENTS REPORTED
CHECK & SET COM
FULL CREW
SAFETY MEETING: L/DN PIPE & RUN CSG
FUEL ON HAND: 4392 GALS. USED 1318 GALS
FORMATION: PRICE RIVER @ 6272'
NO FLARE

02-03-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$21,336	Completion	\$36,415	Daily Total	\$57,751
Cum Costs: Drilling	\$744,925	Completion	\$118,398	Well Total	\$863,323

MD	6,460	TVD	6,460	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI, PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER, LEAD CEMENT 230 SKS. 35/65 POZ G + ADDS D020 10% EXTENDER,D167 .2% FLUID LOSS,D046 .2%, ANTIFOAM, D013 .5% RATERDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 2.98 FT3/SK, H2O 18.2 GAL/SK@ 11.50 PPG TAIL 780 SKS 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, DO65 . 2% DISPERSANT, YIELD 1.28 FT3/SK , FRESH WATER 5.83 GAL/SK @ 14.1 PPG DISP. TO FLOAT COLLER FRESH WATER. W/ 99.8 BBLS. AVG. DISP. RATE 6.3 BPM, GOOD RETURNS DROP PLUG @ 05:13 HRS. BUMPED PLUG @ 05:32 HRS. TO 2700 PSI.1000 PSI. OVER LIFT HOLD PRESS.F/I MINS. 1.0 BBL. BACK, RIGGING DOWN SCHLUMBERGER
07:00	10:00	3.0	CLEAN MUD TANKS & NIPPLE DOWN BOP, WAIT 1 HR REMOVED LANDING JT. SET HANGER PACKING, TEST PACKING W/ # 5.000 PSI.
10:00	06:00	20.0	RIGGING DOWN.

L/DN DERRICK @ 15:00 HRS, SET UP FOR TRUCKS SUNDAY FEB. 03 @ 07:00 AM. 4 MILES MOVE FROM CWU 689-33 TO CWU 1138-19 - TRANSFER TO CWU 1138-19 11 JOINTS 4.5" CSG #11.6 N-80 LTC, 3 MARKER JT. & 3832 GLS. DIESEL FUEL

TRANSFER 900 BBLS LIQUID MUD

BOILER 24 HRS.

NO ACCIDENTS REPORTED

FULL CREW

SAFETY MEETING: RIGGING DOWN & L/DN DERRICK

FUEL ON HAND: 3832 GALS. USED 560 GALS

06:00

18.0 RELEASED RIG 02/02/2008 @ 10:00 HRS.

CASING POINT COST \$744,926

02-07-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$39,273	Daily Total	\$39,273						
Cum Costs: Drilling	\$744,925	Completion	\$157,671	Well Total	\$902,596						
MD	6,460	TVD	6,460	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 6413.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM PBTD TO 300'. EST CEMENT TOP @ 600'. RD SCHLUMBERGER.								

02-11-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$9,107	Completion	\$750	Daily Total	\$9,857						
Cum Costs: Drilling	\$754,032	Completion	\$158,421	Well Total	\$912,453						
MD	6,460	TVD	6,460	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 6413.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TEST TO 6500 PSIG. BLEED OFF PRESSURE. SWI.								

02-22-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$3,113	Daily Total	\$3,113						
Cum Costs: Drilling	\$754,032	Completion	\$161,534	Well Total	\$915,566						
MD	6,460	TVD	6,460	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6413.0			Perf : 5402'-6190'	PKR Depth : 0.0						
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED Ba /NORTH HORN FROM 5963'-64', 5974'-75', 6021'-22', 6048'-49', 6053'-54', 6071'-73', 6140'-42', 6172'-73' & 6188'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL WF120 LINEAR PAD, 8447 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 17940 GAL YF116ST+ W/64000# 20/40 SAND @ 1-4 PPG. MTP 5610 PSIG. MTR 40.8 BPM. ATP 4031 PSIG. ATR 37.5 BPM. ISIP 2010 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 5904'. PERFORATED Ba FROM 5655'-56', 5704'-05', 5778'-79', 5799'-800', 5808'-09', 5858'-60', 5869'-70', 5872'-74' & 5883'-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4140 GAL WF120 LINEAR PAD, 8407 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23838 GAL YF116ST+ W/89000# 20/40 SAND @ 1-4 PPG. MTP 5572 PSIG. MTR 40.7 BPM. ATP 3685 PSIG. ATR 38.1 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5590'. PERFORATED Ca /Ba FROM 5402'-05', 5422'-23' (MISFIRE), 5423'-27', 5508'-09', 5528'-29', 5543'-44' & 5567'-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4149 GAL WF120 LINEAR PAD, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22183 GAL YF116ST+ W/79000# 20/40 SAND @ 1-4 PPG. MTP 4998 PSIG. MTR 40.9 BPM. ATP 2593 PSIG. ATR 33.1 BPM. ISIP 1400 PSIG. RD SCHLUMBERGER. SDFN.

02-23-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$142,292	Daily Total	\$142,292
Cum Costs: Drilling	\$754,032	Completion	\$303,826	Well Total	\$1,057,859
MD	6,460	TVD	6,460	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 950 PSIG. RUWL. SET 10K CFP AT 5160'. PERFORATE Ca FROM 4923'-27', 4971'-72', 5117'-18' & 5139'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/3128 GAL WF120 LINEAR PAD, 6474 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25384 GAL YF116ST+ W/67000# 20/40 SAND @ 1-4 PPG. MTP 4749 PSIG. MTR 40.8 BPM. ATP 2900 PSIG. ATR 36 BPM. ISIP 1724 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 4820'. PERFORATED Pp FROM 4738'-40', 4750'-52', 4760'-64', 4777'-79', 4784'-85' & 4790'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2075 GAL WF120 LINEAR PAD, 29912 GAL YF116ST+ W/88100# 20/40 SAND @ 1-4 PPG. MTP 3162 PSIG. MTR 35.6 BPM. ATP 1904 PSIG. ATR 33.6 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 4705'. PERFORATED Pp FROM 4662'-66', 4671'-73', 4679'-80', 4687'-89' & 4692'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2075 GAL WF120 LINEAR PAD, 28866 GAL YF116ST+ W/87360# 20/40 SAND @ 1-4 PPG. MTP 3383 PSIG. MTR 35.6 BPM. ATP 2262 PSIG. ATR 33.6 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 4560'. BLEED OFF PRESSURE. RDWL. SDFN.

JRS

02-27-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$20,852	Daily Total	\$20,852
Cum Costs: Drilling	\$754,032	Completion	\$324,678	Well Total	\$1,078,711
MD	6,460	TVD	6,460	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 4560'. SDFN.

02-28-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$12,102	Daily Total	\$12,102
Cum Costs: Drilling	\$754,032	Completion	\$336,780	Well Total	\$1,090,813
MD	6,460	TVD	6,460	Progress	0
Days	14	MW	0.0	Visc	0.0

Formation : WASATCH PBSD : 6413.0 Perf : 4662'-6190' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4560', 4705', 4820', 5160', 5590' & 5904'. RIH. CLEANED OUT TO 6316'. LANDED TUBING @ 5933' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 32/64" CHOKE. FTP 320 PSIG. CP 200 PSIG. 52 BFPH. RECOVERED 785 BLW. 4415 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG [YB] 32.70'
 XN NIPPLE 1.30'
 180 JTS 2-3/8" 4.7# N-80 TBG [YB] 5886.23'
 BELOW KB 12.00'
 LANDED @ 5933.14' KB

02-29-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$7,560	Daily Total	\$7,560
Cum Costs: Drilling	\$754,032	Completion	\$344,340	Well Total	\$1,098,373
MD	6,460	TVD	6,460	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : WASATCH		PBSD : 6413.0		Perf : 4662'-6190'	
PKR Depth : 0.0		Activity at Report Time: FLOW TESTING			

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 360 PSIG. CP 1200 PSIG. 43 BFPH. RECOVERED 1040 BLW. 3375 BLWTR.

03-01-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,925	Daily Total	\$2,925
Cum Costs: Drilling	\$754,032	Completion	\$347,265	Well Total	\$1,101,298
MD	6,460	TVD	6,460	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : WASATCH		PBSD : 6413.0		Perf : 4662'-6190'	
PKR Depth : 0.0		Activity at Report Time: FLOW TESTING			

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 390 PSIG. CP 1040 PSIG. 33 BFPH. RECOVERED 782 BLW. 2593 BLWTR.

03-02-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$754,032	Completion	\$350,040	Well Total	\$1,104,073
MD	6,460	TVD	6,460	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : WASATCH		PBSD : 6413.0		Perf : 4662'-6190'	
PKR Depth : 0.0		Activity at Report Time: FLOW TEST			

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 450 PSIG. CP 1000 PSIG. 25 BFPH. RECOVERED 593 BLW. 2000 BLWTR.

03-03-2008		Reported By		HISLOP	
------------	--	-------------	--	--------	--

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$754,032	Completion	\$352,815	Well Total	\$1,106,848
MD	6,460	TVD	6,460	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 480 PSIG. CP 960 PSIG. 19 BFPH. RECOVERED 448 BLW. 1552 BLWTR.

03-04-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$754,032	Completion	\$355,590	Well Total	\$1,109,623
MD	6,460	TVD	6,460	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 440 PSIG. CP 960 PSIG. 14 BFPH. RECOVERED 340 BLW. 1212 BLWTR.

03-05-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$754,032	Completion	\$358,365	Well Total	\$1,112,398
MD	6,460	TVD	6,460	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 440 PSIG. CP 960 PSIG. 13 BFPH. RECOVERED 340 BLW. 888 BLWTR.

03-06-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$5,610	Daily Total	\$5,610
Cum Costs: Drilling	\$754,032	Completion	\$363,975	Well Total	\$1,118,008
MD	6,460	TVD	6,460	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP 400 PSIG. CP 950 PSIG. 13 BFPH. RECOVERED 316 BLW. 572 BLWTR. SI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 3/5/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 689-339. API Well No.
43-047-3749410. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T9S R23E NESW 1831FSL 2061FWL
39.99025 N Lat, 109.33398 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/6/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

MAY 08 2008

DIV. OF OIL, GAS & MINING

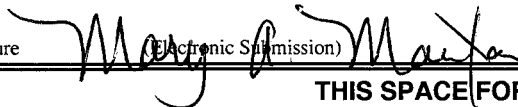
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #60149 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 05/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

WELL CHRONOLOGY REPORT

Report Generated On: 05-07-2008

Well Name	CWU 689-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-37494	Well Class	1SA
County, State	UINTAH, UT	Spud Date	01-27-2008	Class Date	05-06-2008
Tax Credit	N	TVD / MD	6,460/ 6,460	Property #	056787
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	6,458/ 6,458
KB / GL Elev	5,269/ 5,257				
Location	Section 33, T9S, R23E, NESW, 1831 FSL & 2061 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	72.25

AFE No	303405	AFE Total	1,245,000	DHC / CWC	647,700/ 597,300
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	01-11-2006
01-11-2006	Reported By			Release Date	02-02-2008
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1831' FSL & 2061' FWL (NE/SW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.990253, LONG 109.333978 (NAD 83)
			LAT 39.990286, LONG 109.333300 (NAD 27)
			RIG: ENSIGN #81
			OBJECTIVE: 6460' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-0336
			ELEVATION: 5258.1' NAT GL, 5256.9' PREP GL (DUE TO ROUNDING THE PREP GL IS 5257'), 5269' KB (12')
			EOG WI 100%, NRI 72.25%

12-10-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-11-2007 Reported By NATALIE BRAYTON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

12-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-13-2007 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/12/07 @ 9:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 12/12/07 @ 6:30 PM.

12-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

12-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-15-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$199,970	Completion	\$0	Daily Total	\$199,970
Cum Costs: Drilling	\$237,970	Completion	\$0	Well Total	\$237,970
MD	2,281	TVD	2,281	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 3 ON 1/1/2008. DRILLED 12-1/4" HOLE TO 2320' GL. ENCOUNTERED WATER @ 1560'. RAN 54 JTS (2269.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2281' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER W/4 BUCKETS POLY SWELL W/2 HANDS FULL BAROLIFT FIBER PER BUCKET. DISPLACED POLY SWELL W/250 BBLs OF FRESH WATER. W.O. POLY SWELL 2 HRS. PUMPED 40 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 210 SX (143 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/170 BBLs FRESH WATER. BUMPED PLUG W/490# @ 4:46 PM, 1/5/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CACL2, & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2123' GL. PICKED UP TO 2103' & TOOK SURVEY. 3.25 DEGREE..

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/3/2008 @ 7:30 A.M.

01-23-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling	\$41,345	Completion	\$0	Daily Total	\$41,345
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$279,315	Completion	\$0	Well Total	\$279,315
MD	2,281	TVD	2,281	Progress	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	CONTINUED RIGGING DOWN ENSIGN 81 FOR APPROX. 1.5 MILE MOVE FROM THE CWU 703-29 TO THE CWU 689-33. RW JONES TRUCKING SUPPLIED 2 TRUCKS & 1 FORKLIFT. MOVED PIPE TUBS, GAS BUSTER, MUD TANKS, MUD PRODUCT, TRIP TANK, MISC. PARTS AND SHEDS TO THE NEW LOCATION.

18:00	06:00	12.0	CONTINUE RIGGING DOWN & WINTERIZING BOTH PUMPS, WATER LINES, STEAM LINES, AIR LINES, ELECTRICAL LINES, FUEL. PREPARE RIG FOR MOVE.
-------	-------	------	--

AT REPORT TIME, RIG IS 100% RIGGED DOWN, 25% MOVED TO NEW LOCATION.

NO INCIDENTS, ACCIDENTS REPORTED.

6 MEN ON EACH CREW.

SAFETY MEETING: RIG MOVE, WINTERIZING.

FUEL ON HAND: 3539 GAL. USED: 507 GAL.

TRANSFERRED 7 JOINTS OF 4 1/2" 11.6# N-80 LTC CASING FROM CWU 703-29 TO CWU 689-33.

TRANSFERRED 3 MARKER JOINTS OF 4 1/2" 11.6# HCP-110 LTC CASING FROM CWU 703-29 TO CWU 689-33.

TRANSFERRED 4046 GAL FUEL @ \$3.457/GAL. FROM CWU 703-29 TO CWU 689-33.

djf

01-24-2008 Reported By BEARDSLEY/ARRIETA

Daily Costs: Drilling	\$25,242	Completion	\$0	Daily Total	\$25,242
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$304,595	Completion	\$0	Well Total	\$304,595
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD	2,281	TVD	2,281	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0
--------------------	--	-------------------	--	---------------	--	------------------------

Activity at Report Time: TEST BOP

Start	End	Hrs	Activity Description
06:00	05:00	23.0	RW JONES TRUCKING BEGAN ARRIVING AT 0700 TO MOVE ENSIGN 81 APPROX. 1.5 MILES FROM THE CWU 703-29 TO THE CWU 689-33. TOTAL OF 7 TRUCKS AND 1 CRANE. HELD PRE-JOB SAFETY MEETING WITH TRUCK DRIVERS, SWAMPERS, RIG CREWS, WITH SPECIAL EMPHASIS ON SMOKING POLICY, 100% TIE-OFF, VEHICLE SAFETY, COLD WEATHER CONDITIONS. CRANE HYDRAULICS MALFUNCTIONED, RW JONES CALLED FOR REPLACEMENT CRANE. RAISE DERRICK @ 17:00 HRS, RIGGING UP.

CONTACTED DONNA KENNY, US BLM IN VERNAL, UT AT 0830, 01/23/08. NOTIFIED OF RIG MOVE, UPCOMING SPUD AND BOP TEST @ 05:00 AM. ALSO LEFT MESSAGE WITH JAIME SPARGER, SAME OFFICE.

05:00	06:00	1.0	TEST BOPE WITH B&C QUICK TEST, KELLY UPPER & LOWER KELLY VALVES, OK
-------	-------	-----	---

BOILER 12 HRS

NO ACCIDENT REPORTED

FULL CREW

SAFETY MEETING: RIG UP,

FUEL ON HAND: 2850 GALS. USED 311 GALS.

RIG ON DAY WORK @ 05:00 HRS. 01/24/2008

djf

01-25-2008		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling		\$46,309		Completion		\$0		Daily Total		\$46,309	
Cum Costs: Drilling		\$350,904		Completion		\$0		Well Total		\$350,904	
MD	2,281	TVD	2,281	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TOH W/ BHA TO TEST BOP											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	TEST BOP'S WITH B&C QUICK TEST, PIPE RAMS, BLIND RAMS, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, 250 PSI LOW & 5000 PSI HIGH, HCR VALVE FAILED TEST, WORK ON HCR VALVE, NO TEST. WAIT ON HCR VALVE TO COME FROM CASPER WYO.								
14:00	16:30	2.5	GAUGE & MEASURE BHA.								
16:30	18:30	2.0	PICK UP MUD MOTOR, RUN IN HOLE, FELT HARD DRAG IN 9 5/8" CSG, LD MUD MOTOR, PU 3 JTS. HWDP. DISPLACE WATER INSIDE THE 9 5/8" CSG & CHECK CSG. HARD DEVIATION IN 9 5/8" CSG. LD 3 JTS HWDP.								
18:30	22:00	3.5	WAIT ON HCR VALVE, PU BHA & 31 JTS DRILL PIPE, HCR VALVE ON LOCATION @ 22:00 HRS.								
22:00	23:00	1.0	RIG DOWN LD MACHINE.								
23:00	05:30	6.5	REPLACE HCR VALVE.								
05:30	06:00	0.5	TRIP OUT HOLE W/BHA & 31 JTS DRILL PIPE TO FINISH TEST BOP.								

BOILER 12 HRS

NO ACCIDENT REPORTED,

SAFETY MEETING: TRIPPING & PU BHA

FUEL ON HAND: 6383 GALS. USED 967 GALS.

djf

01-26-2008		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling		\$46,892		Completion		\$0		Daily Total		\$46,892	
Cum Costs: Drilling		\$397,797		Completion		\$0		Well Total		\$397,797	
MD	2,281	TVD	2,281	Progress	0	Days	0	MW	8.4	Visc	26.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO CSG PROTECTORS											
Start	End	Hrs	Activity Description								
06:00	07:30	1.5	TRIP OUT HOLE TO FINISH TESTING BOP. PULL WEAR BUSHING.								
07:30	13:00	5.5	TEST BOP'S WITH B&C QUICK TEST: CHOKE LINE, MANIFOLD AND HCR. ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH. TESTED SURFACE CSG.1500 PSI, THIS COMPLETES A TEST OF THE ENTIRE STACK. MR. BILL OWENS (BLM) WITNESSED BOP TEST.								
13:00	14:00	1.0	SAFETY MEETING WITH WEATHERFORD & RIG PERSONEL, R/UP WEATHERFORD CASING CALIPER TOOLS ON WIRELINE.								
14:00	16:00	2.0	RUN MULTI – SENSOR CASING CALIPER LOG TO ESTABLISH BASE LINE FOR WEAR.								
16:00	18:00	2.0	RUN WITH MULTI-SHOT GYROSCOPIC DIRECTIONAL SURVEY								
18:00	06:00	12.0	TRANSPORT NON-ROTATING CASING PROTECTORS FROM HOUSTON. ETA: 16:00 THIS PM.								

BOILER 24 OL

NO ACCIDENT REPORTED,

FULL CREW

SAFETY MEETING: WIRE LINE RUN & SETTING SLIPS

FUEL ON HAND: 5280 GALS. USED 1103 GALS.

01-27-2008 **Reported By** CARLOS ARRIETA**Daily Costs: Drilling** \$27,347 **Completion** \$999 **Daily Total** \$28,346**Cum Costs: Drilling** \$425,166 **Completion** \$999 **Well Total** \$426,165**MD** 2,405 **TVD** 2,405 **Progress** 124 **Days** 1 **MW** 8.4 **Visc** 26.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** PULL WEAR BUSHING TO CHECK HEAD

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WAITING ON TOOLS TO INSTALL ON THE DRILL STRING.
10:00	14:00	4.0	SET WEAR BUSHING. TRIP IN HOLE W/ BIT # 1 HUGHES 506 Z ON BHA. P/UP 10 JTS. DP, TAG CEMENT @ 2170'
14:00	19:00	5.0	WAIT ON CASING PROTECTORS. TECHNICIAN FROM WESTERN WELL TOOLS ARRIVED 18:00 HRS. CSG PROTECTORS @ 18:30 HRS.
19:00	20:00	1.0	SAFETY MEETING W / WESTERN WELL TOOLS & RIG HANDS
20:00	20:30	0.5	SERVICE RIG. SET COM
20:30	00:00	3.5	DRILL CEMENT/FLOAT EQUIP. F/ 2170' - 2281', (F. SHOE). DRILL 32' OF FORMATION. PUMP SWEEP CIRC. TO RUN F.I.T. WOB 10K, 20/25 RPM, 370 GPM, M. MOTOR 60 RPM
00:00	00:30	0.5	PRESSURE TEST, F.I.T. @ 2300' 300 PSI 11.1 PPG.
00:30	02:00	1.5	DRILL 2281' - 2405'. (124') INSTALL THREE CSG PROTECTORS EVERY JOINT. 2 ABOVE PIN, 1 BELOW BOX. WOB 10/15K 20/25 RPM 458 GPM, M. MOTOR 73 RPM, MUD WT 8.6 PPG, 27 VIS
02:00	05:30	3.5	TRIP OUT HOLE TO CK WELL HEAD & WEAR BUSHING
05:30	06:00	0.5	PULL WEAR BUSHING, WELL HEAD OK, NO WEAR IN WEAR BUSHING
MUD LOSS LAST 24 HRS. 0 BBLS.			
BOILER 24 HRS.			
NO ACCIDENTS REPORTED			
CHECK & SET COM			
FULL CREW			
SAFETY MEETING: PULL SLIP & TRIP OUT			
FUEL ON HAND: 4046 GALS. USED 1234GALS			
FORMATION: MAHOGANY OIL SHALE BED @ 2048'			
NO FLARE			

06:00 18.0 SPUD 7 7/8" HOLE @ 00:30, 01/27/08.

01-28-2008 **Reported By** CARLOS ARRIETA**Daily Costs: Drilling** \$31,267 **Completion** \$999 **Daily Total** \$32,266**Cum Costs: Drilling** \$456,433 **Completion** \$1,998 **Well Total** \$458,431**MD** 3,232 **TVD** 3,232 **Progress** 827 **Days** 2 **MW** 8.4 **Visc** 28.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 3232'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE W/ BHA

07:00	07:30	0.5 CHANGE PACKING ON SWIVEL
07:30	08:30	1.0 TRIP IN HOLE TO 2200'
08:30	09:30	1.0 REPAIR PIPE SPINNERS
09:30	10:00	0.5 FINISH TRIP IN HOLE
10:00	19:30	9.5 DRILL ROTATE 2405' - 3106' (701') WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 8.7PPG, 28 VIS
19:30	20:00	0.5 DROP SURVEY @ 3031', 3.74 DEG, BLOW KELLY
20:00	22:30	2.5 TRIP OUT HOLE TO CK WEAR BUSHING & WELL HEAD
22:30	00:00	1.5 PULL WEAR BUSHING, CK WELL HEAD OK, WEAR BUSHING 1/4" OFF, INSTALL NEW WEAR BUSHING
00:00	04:00	4.0 TRIP IN HOLE, MOVE CSG PROTECTORS
04:00	06:00	2.0 DRILL ROTATE 3106' - 3232' (124') INSTALL CSG PROTECTORS 3/JT. WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 8.7 PPG, 28 VIS

MUD LOSS LAST 24 HRS. 0 BBLs.
 BOILER 24 HRS.
 NO ACCIDENTS REPORTED
 CHECK & SET COM
 FULL CREW
 SAFETY MEETING: MOUSE HOLING D.P. & TRIPPING IN HOLE
 FUEL ON HAND: 2890 GALS. USED 1156GALS
 FORMATION: MAHOGANY OIL SHALE BED @ 2048'
 NO FLARE

01-29-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$97,155	Completion	\$999	Daily Total	\$98,154
------------------------------	----------	-------------------	-------	--------------------	----------

Cum Costs: Drilling	\$553,589	Completion	\$2,997	Well Total	\$556,586
----------------------------	-----------	-------------------	---------	-------------------	-----------

MD	4,260	TVD	4,260	Progress	1,028	Days	3	MW	8.7	Visc	33.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 3232' - 3711' (479') INSTALL CSG PROTECTORS 3/JT. WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 8.7 PPG, 28 VIS
14:00	14:30	0.5	SERVICE RIG CK COM
14:30	16:30	2.0	DRILL ROTATE 3711' - 3839' (128") INSTALL CSG PROTECTORS 3/JT. WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.0 PPG, 32 VIS
16:30	17:30	1.0	PUMP PILL TRIP OUT HOLE 10 STDS TO MOVE PROTECTORS
17:30	20:30	3.0	TRIP IN HOLE REMOVE CSG PROTECTORS
20:30	06:00	9.5	DRILL ROTATE 3711' - 4260' (549') INSTALL CSG PROTECTORS 2 /JT. ON PIN END WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.3 PPG, 34 VIS

MUD LOSS LAST 24 HRS. 0 BBLs.
 BOILER 24 HRS.
 NO ACCIDENTS REPORTED
 CHECK & SET COM
 FULL CREW
 SAFETY MEETING: AUTO DRILLER & TRIP PIPE
 FUEL ON HAND: 5644 GALS. USED 1746 GALS
 FORMATION: UTELAND BUTTE MBR @ 4169'
 NO FLARE

01-30-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$42,053	Completion	\$999	Daily Total	\$43,052
Cum Costs: Drilling	\$595,642	Completion	\$3,996	Well Total	\$599,638

MD	5.010	TVD	5.010	Progress	750	Days	4	MW	9.2	Visc	37.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING @ 5010'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 4260' - 4500' (240') INSTALL CSG PROTECTORS EVERY JT. 2 PROTECTORS. WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.3 PPG, 34 VIS
09:00	09:30	0.5	PUMP PILL, DROP SURVEY @ 4375' 2.55 DEG
09:30	13:00	3.5	TRIP OUT HOLE TO CK. WEAR BUSHING & WELL HEAD
13:00	14:00	1.0	PULL OUT WEAR BUSHING & CHECK FOR WEAR. INSIDE 1/4" TO 3/8" WEAR, SMALL SCRATCHES ON OUTSIDE LIKE IT HAD TURNED INSIDE THE WELL HEAD
14:00	18:00	4.0	CHANGE WEAR BUSHING, CK BIT & TRIP IN HOLE, REMOVED CSG PROTECTORS
18:00	06:00	12.0	DRILL 4500' - 5010' . (510') INSTALL 2 CSG PROTECTORS EVERY JT. . WOB 15/18K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.8 PPG, 37 VIS
			MUD LOSS LAST 24 HRS. 0 BBLS.
			BOILER 24 HRS.
			NO ACCIDENTS REPORTED
			CHECK & SET COM
			FULL CREW
			SAFETY MEETING: TREPPING & NEW HANDS
			FUEL ON HAND: 4218 GALS. USED 1456 GALS
			FORMATION: CHAPITA WELLS @ 4821'
			NO FLARE

01-31-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$33,334	Completion	\$999	Daily Total	\$34,333
Cum Costs: Drilling	\$628,976	Completion	\$4,995	Well Total	\$633,971

MD	5.651	TVD	5.651	Progress	641	Days	5	MW	10.0	Visc	36.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 5010' - 5461' (451') INSTALL CSG PROTECTORS 2/JT. WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.9 PPG, 36 VIS
15:00	15:30	0.5	SERVICE RIG CK COM
15:30	19:30	4.0	DRILL ROTATE 5461' - 5651' (190') INSTALL CSG PROTECTORS 2/JT WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.9 PPG, 36 .
19:30	20:00	0.5	CIRCULATE PUMP PILL
20:00	01:30	5.5	TRIP OUT HOLE TO CK WEAR BUSHING
01:30	02:30	1.0	PULL OUT WEAR BUSHING & CHECK FOR WEAR INSIDE 1/4" TO 1/2" WEAR, SET NEW WEAR BUSHING
02:30	06:00	3.5	CK BIT, OK & TRIP IN HOLE, REMOVED EXTRA CSG PROTECTORS
			MUD LOSS LAST 24 HRS. 0 BBLS.
			BOILER 24 HRS.
			NO ACCIDENTS REPORTED
			CHECK & SET COM

1 MAN SHORT ON DAY TOUR & 1 MAN SHORT ON NIGHT TOUR
 SAFETY MEETING: MOUSE HOLING & PIPE RAMS
 FUEL ON HAND: 4218 GALS. USED 1640 GALS
 FORMATION: BUCK CANYON @ 5540'
 NO FLARE

02-01-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$41,593	Completion	\$999	Daily Total	\$42,592						
Cum Costs: Drilling	\$670,570	Completion	\$5,994	Well Total	\$676,564						
MD	6,412	TVD	6,412	Progress	796	Days	6	MW	10.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6412'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE, REMOVED CSG PROTECTORS
08:00	14:00	6.0	DRILL ROTATE 5651' - 5901' (250') INSTALL CSG PROTECTORS 2 / JT. WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.9 PPG, 36 VIS.
14:00	14:30	0.5	SERVICE RIG
14:30	22:00	7.5	DRILL ROTATE 5901' - 6161' (260') INSTALL 2 CSG PROTECTORS EVERY JT. WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 10.6 PPG, 39 VIS.
22:00	23:00	1.0	RIG REPAIR WORK ON # 1 MUD PUMP
23:00	06:00	7.0	DRILL ROTATE 6161' - 6412' (251') INSTALL CSG PROTECTORS 2 / JT. WOB 18/20K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 10.6 PPG, 39 VIS.
MUD LOSS LAST 24 HRS. 30 BBLS.			
BOILER 24 HRS.			
NO ACCIDENTS REPORTED			
CHECK & SET COM			
FULL CREW			
SAFETY MEETING: LABELING CHEMICALS & TRIPPING IN HOLE			
FUEL ON HAND: 3210 GALS. USED 1868 GALS			
FORMATION: PRICE RIVER @ 6272'			
NO FLARE			

02-02-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$53,019	Completion	\$75,989	Daily Total	\$129,008						
Cum Costs: Drilling	\$723,589	Completion	\$81,983	Well Total	\$805,572						
MD	6,460	TVD	6,460	Progress	48	Days	7	MW	10.7	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENTING PROD CSG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 6412' - 6460' TD (48') INSTALL 2 CSG PROTECTORS EVERY JT. WOB 20/24K 20/25 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 10.6 PPG, 39 VIS. REACHED TD AT 08:00 HRS, 2/1/08.
08:00	09:00	1.0	CIRCULATE COND. HOLE FOR SHORT TRIP
09:00	10:30	1.5	SHORT TRIP 10 STDS. TO 5588' - OK
10:30	12:00	1.5	CIRCULATE COND. HOLE TO L/DN PIPE, SAFETY MEETING W/ WEATHERFORD & RIG CREW, R/UP WEATHERFORD L/DN MACHINE.
12:00	19:30	7.5	L/DN D. PIPE & BHA, REMOVED CSG PROTECTORS.

19:30 21:00 1.5 PULL WEAR BUSHING 3/8" OFF. SAFETY MEETING, RIG UP WEATHERFORD EQUIPMENT.

21:00 03:00 6.0 RUN CASING 4 1/2", RAN 152 JTS. + 1 PUP JT. 11.6#, N80, LTC, AS FOLLOWS, FLOAT SHOE, 1JT.CSG. ,FLOAT COLLAR, 14 JTS. CSG., 1 MARJER JT., 46 JTS.CSG., 1 MARKER JT. 92 JTS.CSG. PUP JT. HANGER ASSY.
FLOAT SHOE @ 6458' FLOAT COLLAR @ 6412', MARKER JT. @ 5845', MARKER JT. @ 3899', 25 CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT.#2 & EVERY 3TH. JT.

03:00 04:30 1.5 TAG @ 6460' LAY DOWN TAG JT. SPACE OUT, PICK UP HANGER & SET HANGER W/ #65.000 CIRCULATE CSG W/ RIG PUMP. RIG DOWN WEATHERFORD LAY DOWN MACHINE, R/UP.SCHLUMBERGER CEMENTING EQUIPMENT. SAFETY MEETING

04:30 06:00 1.5 CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI. PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER, LEAD CEMENT 230 SKS. 35/65 POZ G + ADDS MIX D020 10% EXTENDER, D167 .2% FLUID LOSS, D046 .2%, ANTIFOAM, D013 .5% RATERDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 2.98 FT3/SK, H2O 18.2 GAL/SK @ 11.50 PPG
TAIL 780 SKS 50/50 POZ G + ADDS D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, YIELD 1.28 FT3/SK, FRESH WATER 5.83 GAL/SK @ 14.1 PPG

RIG CAMP WILL BE MOVE TO NEW LOCATION (4 MILES) 02/02/2008
MUD LOSS LAST 24 HRS. 0 BBLS.
BOILER 24 HRS.
NO ACCIDENTS REPORTED
CHECK & SET COM
FULL CREW
SAFETY MEETING: L/DN PIPE & RUN CSG
FUEL ON HAND: 4392 GALS. USED 1318 GALS
FORMATION: PRICE RIVER @ 6272'
NO FLARE

02-03-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$21,336	Completion	\$36,415	Daily Total	\$57,751						
Cum Costs: Drilling	\$744,925	Completion	\$118,398	Well Total	\$863,323						
MD	6,460	TVD	6,460	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI. PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER, LEAD CEMENT 230 SKS. 35/65 POZ G + ADDS D020 10% EXTENDER, D167 .2% FLUID LOSS, D046 .2%, ANTIFOAM, D013 .5% RATERDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 2.98 FT3/SK, H2O 18.2 GAL/SK @ 11.50 PPG TAIL 780 SKS 50/50 POZ G + ADDS D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, YIELD 1.28 FT3/SK, FRESH WATER 5.83 GAL/SK @ 14.1 PPG DISP. TO FLOAT COLLER FRESH WATER. W/ 99.8 BBLS. AVG. DISP. RATE 6.3 BPM, GOOD RETURNS DROP PLUG @ 05:13 HRS. BUMPED PLUG @ 05:32 HRS. TO 2700 PSI. 1000 PSI. OVER LIFT HOLD PRESS. F/I MINS. 1.0 BBL. BACK, RIGGING DOWN SCHLUMBERGER
07:00	10:00	3.0	CLEAN MUD TANKS & NIPPLE DOWN BOP, WAIT 1 HR. REMOVED LANDING JT. SET HANGER PACKING, TEST PACKING W/ # 5.000 PSI.
10:00	06:00	20.0	RIGGING DOWN.

L/DN DERRICK @ 15:00 HRS, SET UP FOR TRUCKS SUNDAY FEB. 03 @ 07:00 AM. 4 MILES MOVE FROM CWU 689-33 TO CWU 1138-19 - TRANSFER TO CWU 1138-19 11 JOINTS 4.5" CSG #11.6 N-80 LTC, 3 MARKER JT. & 3832 GLS. DIESEL FUEL

TRANSFER 900 BBLS LIQUID MUD

BOILER 24 HRS.

NO ACCIDENTS REPORTED

FULL CREW

SAFETY MEETING: RIGGING DOWN & L/DN DERRICK

FUEL ON HAND: 3832 GALS. USED 560 GALS

06:00 18.0 RELEASED RIG 02/02/2008 @ 10:00 HRS.

CASING POINT COST \$744,926

02-07-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$39,273		Daily Total		\$39,273	
Cum Costs: Drilling		\$744,925		Completion		\$157,671		Well Total		\$902,596	
MD	6,460	TVD	6,460	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 6413.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM PBTD TO 300'. EST CEMENT TOP @ 600'. RD SCHLUMBERGER.								

02-11-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$9,107		Completion		\$750		Daily Total		\$9,857	
Cum Costs: Drilling		\$754,032		Completion		\$158,421		Well Total		\$912,453	
MD	6,460	TVD	6,460	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 6413.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TEST TO 6500 PSIG. BLEED OFF PRESSURE. SWI.								

02-22-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$3,113		Daily Total		\$3,113	
Cum Costs: Drilling		\$754,032		Completion		\$161,534		Well Total		\$915,566	
MD	6,460	TVD	6,460	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6413.0				Perf : 5402'-6190'		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED Ba /NORTH HORN FROM 5963'-64', 5974'-75', 6021'-22', 6048'-49', 6053'-54', 6071'-73', 6140'-42', 6172'-73' & 6188'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTON T-106, 4172 GAL WF120 LINEAR PAD, 8447 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 17940 GAL YF116ST+ W/64000# 20/40 SAND @ 1-4 PPG. MTP 5610 PSIG. MTR 40.8 BPM. ATP 4031 PSIG. ATR 37.5 BPM. ISIP 2010 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 5904'. PERFORATED Ba FROM 5655'-56', 5704'-05', 5778'-79', 5799'-800', 5808'-09', 5858'-60', 5869'-70', 5872'-74' & 5883'-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4140 GAL WF120 LINEAR PAD, 8407 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23838 GAL YF116ST+ W/89000# 20/40 SAND @ 1-4 PPG. MTP 5572 PSIG. MTR 40.7 BPM. ATP 3685 PSIG. ATR 38.1 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5590'. PERFORATED Ca /Ba FROM 5402'-05', 5422'-23' (MISFIRE), 5423'-27', 5508'-09', 5528'-29', 5543'-44' & 5567'-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4149 GAL WF120 LINEAR PAD, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22183 GAL YF116ST+ W/79000# 20/40 SAND @ 1-4 PPG. MTP 4998 PSIG. MTR 40.9 BPM. ATP 2593 PSIG. ATR 33.1 BPM. ISIP 1400 PSIG. RD SCHLUMBERGER. SDFN.

02-23-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$142,292	Daily Total	\$142,292
Cum Costs: Drilling	\$754,032	Completion	\$303,826	Well Total	\$1,057,859

MD	6,460	TVD	6,460	Progress	0	Days	12	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : WASATCH	PBTD : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0
---------------------	---------------	--------------------	-----------------

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	SICP 950 PSIG. RUWL. SET 10K CFP AT 5160'. PERFORATE Ca FROM 4923'-27', 4971'-72', 5117'-18' & 5139'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/3128 GAL WF120 LINEAR PAD, 6474 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25384 GAL YF116ST+ W/67000# 20/40 SAND @ 1-4 PPG. MTP 4749 PSIG. MTR 40.8 BPM. ATP 2900 PSIG. ATR 36 BPM. ISIP 1724 PSIG. RD SCHLUMBERGER.
-------	-------	------	--

RUWL. SET 10K CFP AT 4820'. PERFORATED Pp FROM 4738'-40', 4750'-52', 4760'-64', 4777'-79', 4784'-85' & 4790'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2075 GAL WF120 LINEAR PAD, 29912 GAL YF116ST+ W/88100# 20/40 SAND @ 1-4 PPG. MTP 3162 PSIG. MTR 35.6 BPM. ATP 1904 PSIG. ATR 33.6 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 4705'. PERFORATED Pp FROM 4662'-66', 4671'-73', 4679'-80', 4687'-89' & 4692'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2075 GAL WF120 LINEAR PAD, 28866 GAL YF116ST+ W/87360# 20/40 SAND @ 1-4 PPG. MTP 3383 PSIG. MTR 35.6 BPM. ATP 2262 PSIG. ATR 33.6 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 4560'. BLEED OFF PRESSURE. RDWL. SDFN.

JRS

02-27-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$20,852	Daily Total	\$20,852
Cum Costs: Drilling	\$754,032	Completion	\$324,678	Well Total	\$1,078,711

MD	6,460	TVD	6,460	Progress	0	Days	13	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : WASATCH	PBTD : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0
---------------------	---------------	--------------------	-----------------

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 4560'. SDFN.
-------	-------	------	---

02-28-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$12,102	Daily Total	\$12,102
Cum Costs: Drilling	\$754,032	Completion	\$336,780	Well Total	\$1,090,813

MD	6,460	TVD	6,460	Progress	0	Days	14	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : WASATCH PBDT : 6413.0 Perf : 4662'-6190' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4560', 4705', 4820', 5160', 5590' & 5904'. RIH. CLEANED OUT TO 6316'. LANDED TUBING @ 5933' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
FLOWED 15 HRS. 32/64" CHOKE. FTP 320 PSIG. CP 200 PSIG. 52 BFPH. RECOVERED 785 BLW. 4415 BLWTR.			
TUBING DETAIL: LENGTH:			
PUMP OFF BIT SUB .91'			
1 JT 2-3/8" 4.7# N-80 TBG [YB] 32.70'			
XN NIPPLE 1.30'			
180 JTS 2-3/8" 4.7# N-80 TBG [YB] 5886.23'			
BELOW KB 12.00'			
LANDED @ 5933.14' KB			

02-29-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$7,560	Daily Total	\$7,560
Cum Costs: Drilling	\$754,032	Completion	\$344,340	Well Total	\$1,098,373
MD	6,460	TVD	6,460	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : WASATCH	PBDT : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 360 PSIG. CP 1200 PSIG. 43 BFPH. RECOVERED 1040 BLW. 3375 BLWTR.

03-01-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,925	Daily Total	\$2,925
Cum Costs: Drilling	\$754,032	Completion	\$347,265	Well Total	\$1,101,298
MD	6,460	TVD	6,460	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : WASATCH	PBDT : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 390 PSIG. CP 1040 PSIG. 33 BFPH. RECOVERED 782 BLW. 2593 BLWTR.

03-02-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$754,032	Completion	\$350,040	Well Total	\$1,104,073
MD	6,460	TVD	6,460	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : WASATCH	PBDT : 6413.0	Perf : 4662'-6190'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 450 PSIG. CP 1000 PSIG. 25 BFPH. RECOVERED 593 BLW. 2000 BLWTR.

03-03-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,775 **Daily Total** \$2,775
Cum Costs: Drilling \$754,032 **Completion** \$352,815 **Well Total** \$1,106,848
MD 6,460 **TVD** 6,460 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6413.0** **Perf : 4662'–6190'** **PKR Depth : 0.0**
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 480 PSIG. CP 960 PSIG. 19 BFPH. RECOVERED 448 BLW. 1552 BLWTR.

03-04-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,775 **Daily Total** \$2,775
Cum Costs: Drilling \$754,032 **Completion** \$355,590 **Well Total** \$1,109,623
MD 6,460 **TVD** 6,460 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6413.0** **Perf : 4662'–6190'** **PKR Depth : 0.0**
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 440 PSIG. CP 960 PSIG. 14 BFPH. RECOVERED 340 BLW. 1212 BLWTR.

03-05-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,775 **Daily Total** \$2,775
Cum Costs: Drilling \$754,032 **Completion** \$358,365 **Well Total** \$1,112,398
MD 6,460 **TVD** 6,460 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6413.0** **Perf : 4662'–6190'** **PKR Depth : 0.0**
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 440 PSIG. CP 960 PSIG. 13 BFPH. RECOVERED 340 BLW. 888 BLWTR.

03-06-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$5,610 **Daily Total** \$5,610
Cum Costs: Drilling \$754,032 **Completion** \$363,975 **Well Total** \$1,118,008
MD 6,460 **TVD** 6,460 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6413.0** **Perf : 4662'–6190'** **PKR Depth : 0.0**
Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP 400 PSIG. CP 950 PSIG. 13 BFPH. RECOVERED 316 BLW. 572 BLWTR. SI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 3/5/08

03-07-2008 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$754,032 **Completion** \$363,975 **Well Total** \$1,118,008
MD 6,460 **TVD** 6,460 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6413.0** **Perf : 4662'–6190'** **PKR Depth : 0.0**
Activity at Report Time: INITIAL PRODUCTION–FIRST GAS SALES

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1800 & SICP 1975 PSIG. TURNED WELL TO QUESTAR
SALES AT 1:15 PM, 5/06/08. FLOWING 1.3 MCFD RATE ON 12/64" POS CK. STATIC 451.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1831FSL 2061FWL 39.99025 N Lat, 109.33398 W Lon At top prod interval reported below NESW 1831FSL 2061FWL 39.99025 N Lat, 109.33398 W Lon At total depth NESW 1831FSL 2061FWL 39.99025 N Lat, 109.33398 W Lon			9. API Well No. 43-047-37494		
14. Date Spudded 12/12/2007			15. Date T.D. Reached 02/01/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/06/2008			17. Elevations (DF, KB, RT, GL)* 5258 GL		
18. Total Depth: MD TVD 6460			19. Plug Back T.D.: MD TVD 6413		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VOL/GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2281		660			
7.875	4.500 N-80	11.6	0	6458		1010			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5933							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	4662	6190	5963 TO 6190		3	
B)			5655 TO 5884		3	
C)			5402 TO 5568		3	
D)			4923 TO 5145		3	

26. Perforation Record 4962-6190

Depth Interval	Amount and Type of Material
5963 TO 6190	30,724 GALS GELLED WATER & 64,000# 20/40 SAND
5655 TO 5884	36,385 GALS GELLED WATER & 89,000# 20/40 SAND
5402 TO 5568	32,647 GALS GELLED WATER & 79,000# 20/40 SAND
4923 TO 5145	34,986 GALS GELLED WATER & 67,000# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/06/2008	05/13/2008	24	→	3.0	547.0	125.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1200	1600.0	→	3	547	125		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECEIVED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						JUN 02 2008

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60518 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH	4662	6190		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1440 2044 4167 4272 4824 5520 6245

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation information.

33. Circle enclosed attachments:

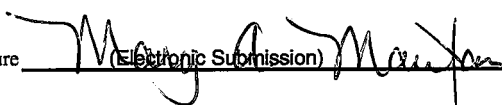
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #60518 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 05/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 689-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

4738-4791	3/spf
4662-4695	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

4738-4791	31,987 GALS GELLED WATER & 88,100# 20/40 SAND
4662-4695	30,941 GALS GELLED WATER & 87,360# 20/40 SAND

Perforated the Ba/North Horn from 5963-64', 5974-75', 6021-22', 6048-49', 6053-54', 6071-73', 6140-42', 6172-73' & 6188-90' w/ 3 spf.

Perforated the Ba from 5655-56', 5704-05', 5778-79', 5799-5800', 5808-09', 5858-60', 5869-70', 5872-74' & 5883-84' w/ 3 spf.

Perforated the Ca/Ba from 5402-05', 5423-27', 5508-09', 5528-29', 5543-44' & 5567-68' w/ 3 spf.

Perforated the Ca from 4923-27', 4971-72', 5117-18' & 5139-45' w/ 3 spf.

Perforated the Pp from 4738-40', 4750-52', 4760-64', 4777-79', 4784-85' & 4790-91' w/ 3 spf.

Perforated the Pp from 4662-66', 4671-73', 4679-80', 4687-89' & 4692-95' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 689-33

API number: 4304737494

Well Location: QQ NESW Section 33 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,560	1,600	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/30/2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

April 6, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Wasatch Formation PA "J"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Wasatch Formation Participating Area "J", Chapita Wells Unit, CRS No. UTU63013BJ, AFS No. 892000905BJ, is hereby approved effective as of May 6, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Wasatch Formation Participating Area "J" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 689-33, API No. 43-047-37494, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 33, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 27, Lease No. UTU0336 as a well capable of producing unitized substances in paying quantities.

16555 Unit pa

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Wasatch Formation Participating Area "J", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

APR 07 2009

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

July 7, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Consolidated Wasatch Formation PA "H, J"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Wasatch Formation PA "H, J", Chapita Wells Unit, CRS No. UTU63013BK, AFS No. 892000905BK, is hereby approved effective as of August 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Wasatch Formation PA "H, J" results in an initial consolidated participating area of 640.00 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

TO: 15871

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 722-32	43-047-38862	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 32-9S-23E	STATE
CWU 732-32	43-047-39599	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 32-9S-23E	STATE

from
16862
16899

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Wasatch Formation PA "H, J", Chapita Wells Unit, and the effective date.

ALSO: from 16555
*4304739199 CWU 699-32 **
*4304739216 CWU 698-32 **
**ALSO IN sec 32 9S 23E*

RECEIVED

JUL 13 2009

Enclosure

DIV. OF OIL, GAS & MINING

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Also from 16555
**4304737494 CWU 689-32*
**4304739056 CWU 719-32*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39197	CHAPITA WELLS UNIT 697-32		SWNW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	16821	15871	4/28/2008			8/1/2008	
Comments: WASATCH <i>processed 7/30/09</i>							

Well 2

4304737494

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39494	CHAPITA WELLS UNIT 689-33		NESW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	16555	15871	12/12/2007			8/1/2008	
Comments: WASATCH <i>— 7/30/09</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39056	CHAPITA WELLS UNIT 719-33		SWSW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	16555	15871	6/3/2008			8/1/2008	
Comments: WASATCH <i>— 7/30/09</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

7/30/2009

Title

Date

RECEIVED

JUL 30 2009

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

July 24, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Consolidated Wasatch
Formation PA "A-H, J"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-H, J", Chapita Wells Unit, CRS No. UTU63013BM, AFS No. 892000905BM, is hereby approved effective as of September 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch Formation PA "A-H, J" results in an initial consolidated participating area of 15,904.22 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

to 4905

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 731-32	43-047-39582	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 32-9S-23E	STATE
CWU 717-7	43-047-39055	SE $\frac{1}{4}$ SW $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU 1229-7	43-047-38113	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 7-9S-23E	UTU0343

from

16896
16948
16934

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch Formation PA "A-H J", Chapita Wells Unit, and the effective date.

also entity 15871 to 4905

RECEIVED

JUL 29 2009

DIV. OF OIL, GAS & MINING

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

API	WELL NAME	QTR/QTR	SEC	TWP	RNG
✓ 4304737415	CWU 695-32	SWNE	32	0908	230E
✓ 4304737494	CWU 689-33	NESW	33	0908	230E
✓ 4304738862	CWU 722-32	NESE	32	0908	230E
4304739056	CWU 719-33	SWSW	33	0908	230E
4304739197	CWU 697-32	SWNW	32	0908	230E
4304739199	CWU 699-32	SWSW	32	0908	230E
✓ 4304739216	CWU 698-32	SWSE	32	0908	230E
✓ 4304739599	CWU 732-32	NESW	32	0908	230E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37494	CHAPITA WELLS UNIT 689-33	NESW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15871	4905	12/12/2007	9/1/2008		
Comments: WASATCH — 8/24/09						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37415	CHAPITA WELLS UNIT 695-32	SWNE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15871	4905	1/10/2007	9/1/2008		
Comments: WASATCH — 8/24/09						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39216	CHAPITA WELLS UNIT 698-32	SWSE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15871	4905	5/13/2008	9/1/2008		
Comments: WASATCH — 8/24/09						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

8/20/2009

Date

(5/2000)

RECEIVED

AUG 19 2009

DIV. OF OIL, GAS & MINING

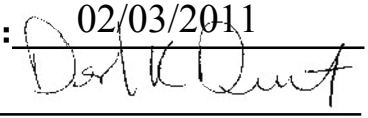
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 689-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1831 FSL 2061 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047374940000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/11/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S treater

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 02/03/2011
By: 

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 2/3/2011

